

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN **DUPLICATE\***  
(Other instructions on  
reverse side)

5. Lease Designation and Serial No.

Fee

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

None

8. Farm or Lease Name

Bug

9. Well No.

12

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

S.21, T.36S., R.26E.

12. County or Parrish 13. State

San Juan

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

Wexpro Company

3. Address of Operator

P.O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

NE 1/4 NW 1/4 S. 21, T.36S., R.26E., San Juan County,

At proposed prod. zone Utah, 583' FNL 1928' FWL

14. Distance in miles and direction from nearest town or post office\*

14 miles NE to Dove Creek, Colorado

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

583'

16. No. of acres in lease

320

17. No. of acres assigned  
to this well

--

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.Bug 4 TD 6370', NE  
SW S.16, T.36S., R.26E.

19. Proposed depth

6395'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6600'

22. Approx. date work will start\*

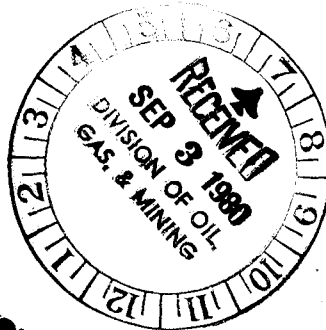
Upon approval

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2045'	940 Sks. of Reg. "G" cement w/3%CaCl
8-3/4"	5-1/2"	17#	6395'	To be determined from caliper logs

Wexpro Company proposes to drill the subject well to a total depth of 6395'.



APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
DATE: 9/5/80  
BY: C.B. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directly, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: D.T. [Signature] FOR P.W. HEAD

Title: Division Engineer

Date: 9/2/80

(This space for Federal or State office use)

Permit No.

43-837-30595

Approval Date

9/5/80

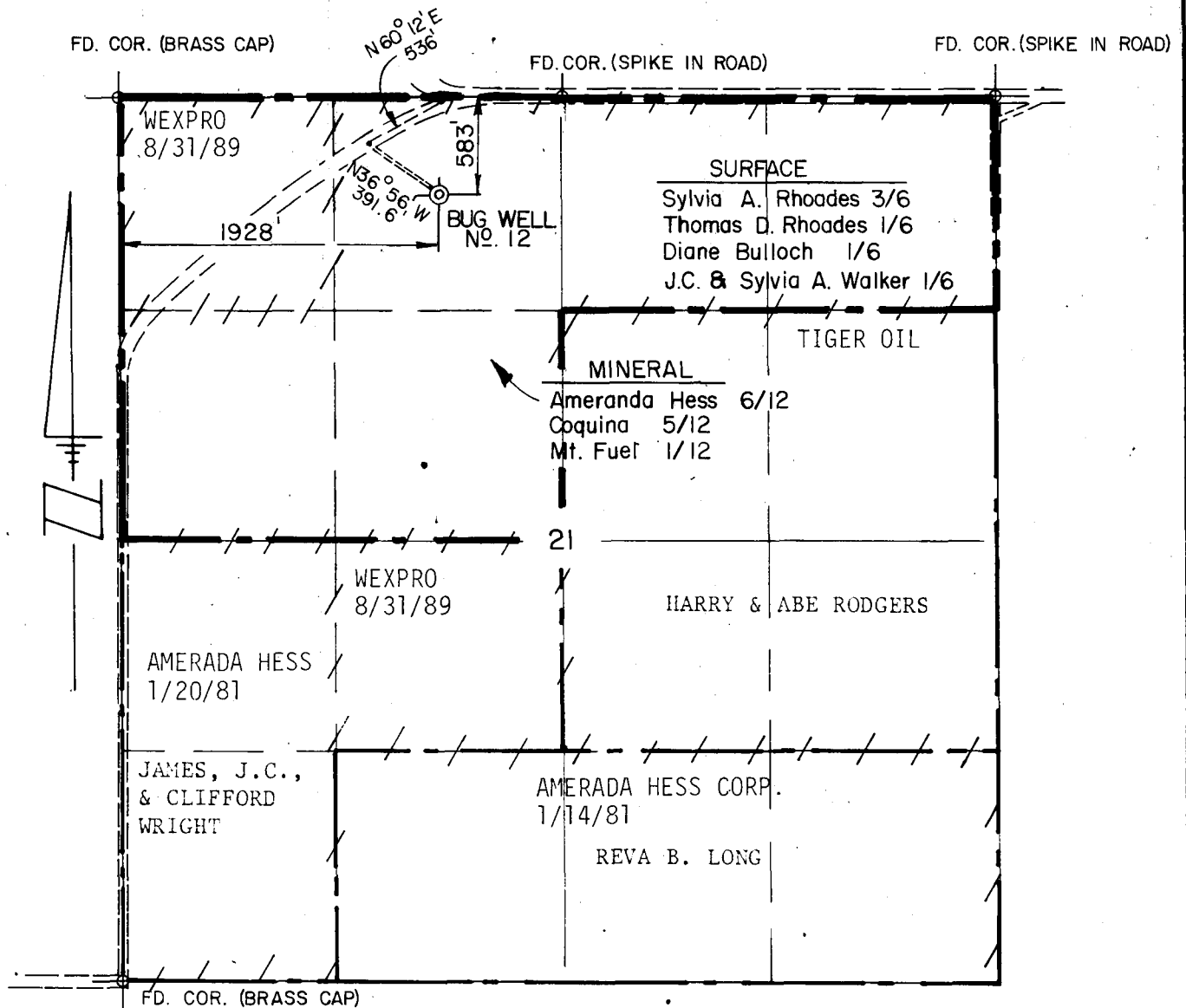
Approved by

Title

Date

Conditions of approval, if any:

T. 36 S., R. 26 E., S.L.B.&M.  
San Juan County, Utah



LOCATION PLAN  
SCALE 1" = 1000

Surface ———  
Mineral / / / /


This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

LEGEND

- ◆ Well
- ⊕ Stone Corner
- ◆ Pipe Corner

*Brent J. Bai*  
ENGINEER  
BRENT J. BAI, UTAH Registration L.S. No. 5031

ENGINEERING RECORD	
SURVEYED BY	B & G 8/11/80
REFERENCES	G.L.O. PLAT <input type="checkbox"/> U.S.G.S. QUAD. MAP <input checked="" type="checkbox"/>
LOCATION DATA	
FIELD	Bug
LOCATION: NE 1/4 NW 1/4, Sec. 21, T. 36 S., R. 26 E., S.L.B. & M. 1928' FWL, 583' FNL	
San Juan County, Utah	
WELL ELEVATION: 6565 "as graded" by electronic vertical angles from Company Bench Mark.	

 <b>WEXPRO COMPANY</b>	
CERTIFIED WELL LOCATION AND WELL SITE PLAN	
<b>BUG WELL NO. 12</b>	
DRAWN: B & G 8/19/80	SCALE: 1" = 1000
CHECKED: <i>STA</i>	DRWG. NO. M-15500
APPROVED:	1/4

WEXPRO COMPANY  
BUG WELL NO. 12  
LEASE NO.: FEE  
NE NW SECTION 21, T.36S., R.26E.  
San Juan County, Utah  
10-Point Plan

1. The surface formation is Morrison.
2. Estimated tops of important geological markers are:

Morrison	Surface
Entrada	1120'
Carmel	1260'
Navajo	1310'
Chinle	1970'
Shinarump	2705'
Cutler	2975'
Honaker Trail	4660'
Paradox	5355'
Upper Ismay	5825'
Lower Upper Ismay	6005'
(Base 2nd Shale)	
Lower Ismay Shale	6055'
Lower Ismay Porosity	6180'
"B" Zone	6200'
Desert Creek	6255'
Lower Bench	6295'
Desert Creek Porosity	6305'
Salt	6390'
Total Depth:	6395'

Objective Reservoir:                      Lower-Upper Ismay 6,005'  
   Desert Creek Porosity 6,305'

Other Possible Producing Zones:      Honaker Trail, 4,660'  
   Lower Ismay Porosity, 6,180'

3. Estimated depths of anticipated water, oil or gas or other mineral bearing formations expected to be encountered:

No water flows anticipated. Surface casing is designed to protect aquifer in the Navajo sandstone.

Oil or gas expected in Objective Reservoir -- Lower-Upper Ismay, 6005' & Desert Creek Porosity, 6305'. Also, the Honaker Trail, 4660', and the Lower Ismay Porosity, 6180', may be productive.

No mineral bearing formations anticipated.

4. Casing Program:

<u>Proposed</u>	<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Condition</u>	<u>Thread</u>
Surface	2045''	9-5/8"	K-55	36#	NEW	8rd ST&C
Production	6395''	5-1/2"	K-55	17#	NEW	8rd LT&C

Wexpro Company  
Bug Well No. 12  
Lease No.: Fee  
NE NW Section 21, T.36S., R.26E.  
San Juan County, Utah  
10-Point Plan

Page Two

Cement Program:

Surface: 940 sacks of Regular Type "G" cement plus 70% excess cement treated with 5% Dowell D-43A or 3% Calcium Chloride.

Production: Cement volumes and composition to be determined from caliper logs. Cement to be set 1000 feet above the uppermost productive zone. Cement casing with 50-50 Pozmix A cement.

5. Operator's minimum specifications for pressure control equipment requires a 10", 3000 psi annular preventer, and a 10", 3000 psi double gate blowout preventer from the surface to the total depth. See attached diagram. Blowout preventers will be tested by rig equipment after each string of casing is run. All ram-type preventers will have hand wheels installed and operative at the time the preventers are installed.
6. Fresh water with minimum properties from surface to total depth. Spud mud will be used for the surface hole. A mud de-sander will be used from under the surface casing to total depth to remove all undesirable solids from the mud system and to keep the mud weight to a minimum. The mud weight will be brought up to 11.7 ppg before drilling into the Desert Creek Zone at 6255'. Mud weight will start to increase at 6100'.

A fully manned logging unit will be used from 4500' to total depth. The contractor will catch 10' samples from surface to 4500'.

Sufficient mud materials to maintain mud requirements and to control minor lost circulation and blowout problems will be stored at the well site.

7. Auxiliary equipment will consist of:
  1. A manually operated kelly cock.
  2. No floats at bit.
  3. Mud will be monitored visually from 0' to total depth.
  4. Full opening Shafer floor valve manually operated.
8. Five drill stem tests: 

(1 & 2) Honaker Trail	4660'
3) Lower Upper Ismay	6005'
4) Lower Ismay Porosity	6180'
5) Desert Creek Porosity	6305'

Cores: 60', Desert Creek Porosity, 6305'

- Mechanical Logs:
1. Dual Induction Lateralog from total depth to surface pipe.
  2. Compensated Neutron-Density Log with caliper and Gamma Ray from total depth to surface pipe. Run Gamma Ray and CNL to surface.
  3. Continuous Dipmeter from total depth to 4395' (minimum run). Run Gamma Ray correlation log with Dipmeter.

Wexpro Company  
Bug Well No. 12  
Lease No.: Fee

NE NW Section 21, T.36S., R.26E.  
San Juan County, Utah  
10-Point Plan

Page Three

During drill stem testing or when a completion rig is completing a well, some flaring of natural gases or produced gases will be necessary.

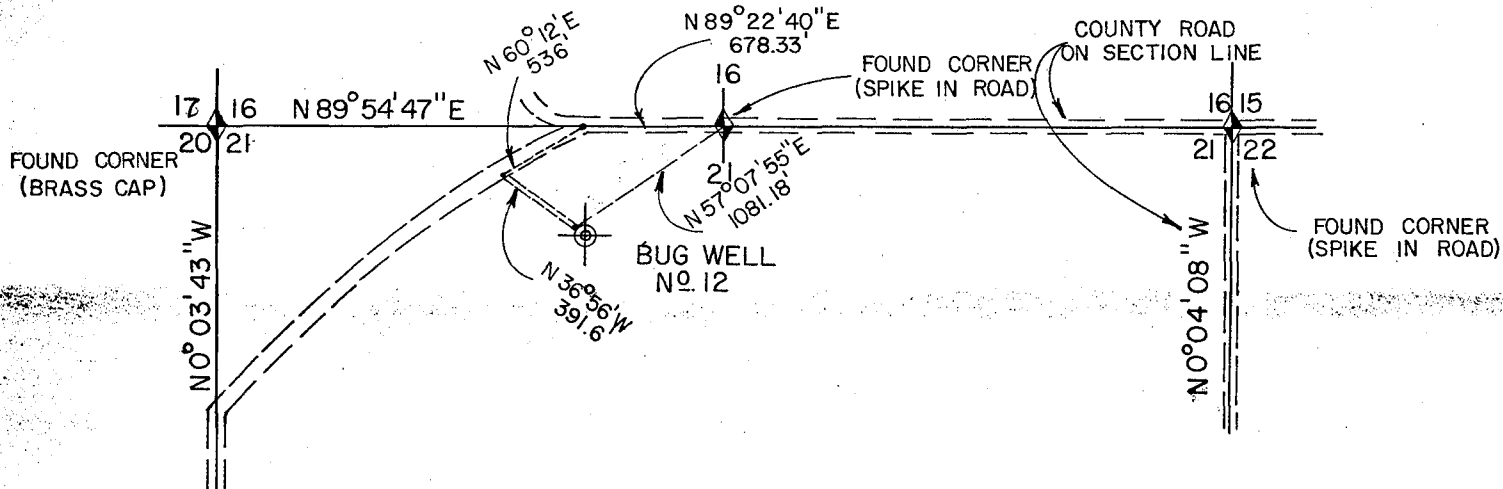
9. No abnormal temperatures or Hydrogen Sulfide is anticipated. No abnormal pressures anticipated except the Desert Creek Porosity at 6305'. The pressure will be controlled with a mud weight of 11.7 ppg before drilling into the Desert Creek Porosity Zone.
10. The anticipated spud date is upon approval from the State of Utah. Duration of drilling will be approximately 25 days with 2 days completion.

UTAH-COLORADO STATE LINE



AREA MAP  
FOR  
BUG WELL LOCATIONS  
BUG WELL NO. 12

T. 36S., R. 26E., S. L.B. & M.  
SAN JUAN COUNTY, UTAH



P.I. STATIONS:

1. 0 + 00
2. 3 + 91.6
3. 9 + 27.6

BEARING:

- N.  $36^{\circ} 56'$  W.  
N.  $60^{\circ} 12'$  E.

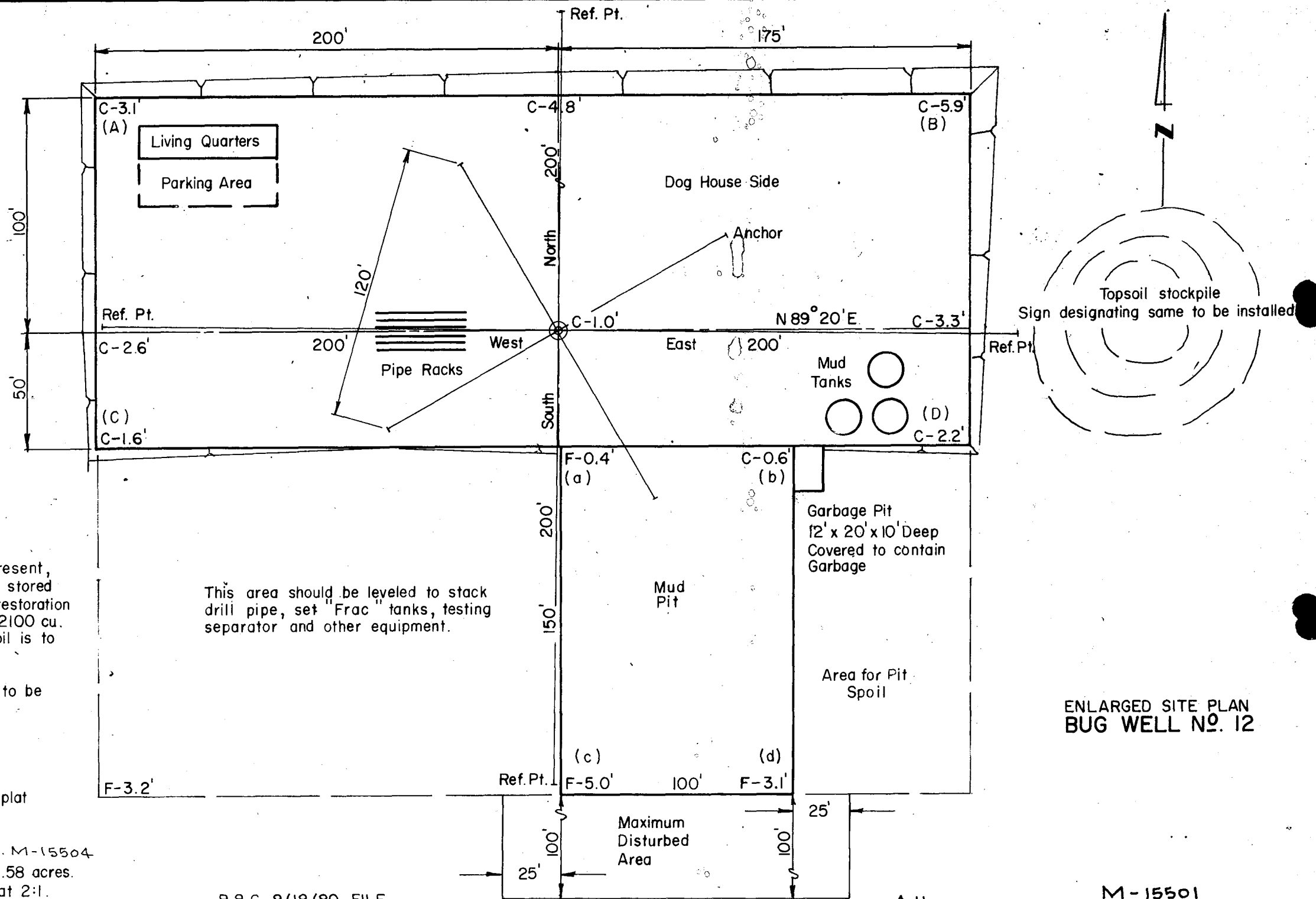
TABULATIONS:

Sylvia A. Rhoades  
Thomas D. Rhoades  
Diane Bulloch  
J. C. & Sylvia A. Walker

927.60 feet  
56.22 rods  
0.18 miles

PROPOSED ACCESS ROAD

BUG WELL NO. 12





**\*\* FILE NOTATIONS \*\***

DATE: Sept. 4, 1980  
OPERATOR: Wespro Company  
WELL NO: Bug 12  
Location: Sec. 21 T. 36S R. 26E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037 - 30595

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: O.K. Rule C-3 will also fit pattern established by hearing case 186-1 although sec 21 not covered by order issued therein

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written

☒ *Wtm*

Hot Line ☒

P.I. ☒

#1

September 10, 1980

Nexpro Company  
P.O. Box 1129  
Rock Sprrings, Wyoming 82901

Re: Well No. Bug #12  
Sec. 21, T. 36S, R. 26E.,  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30595.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/btm

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WEXPRO COMPANY

WELL NAME: BUG #12

SECTION 21 TOWNSHIP 36S RANGE 26E. COUNTY San Juan

DRILLING CONTRACTOR Allwestern

RIG # 3

SPUDDED: DATE 11-30-80

TIME 12:01 A.M.

HOW Rotary

DRILLING WILL COMMENCE 11-30-80

REPORTED BY Paul Zubatch

TELEPHONE # (307) 362-5611 EXT. 263

DATE

December 1, 1980

SIGNED

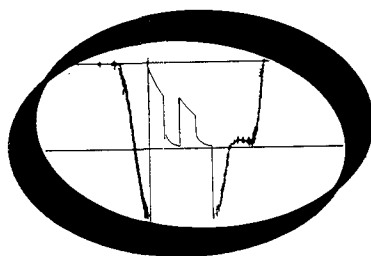
Barbara Hice

# Formation Testing Service Report

**RECEIVED**

DEC 26 1980

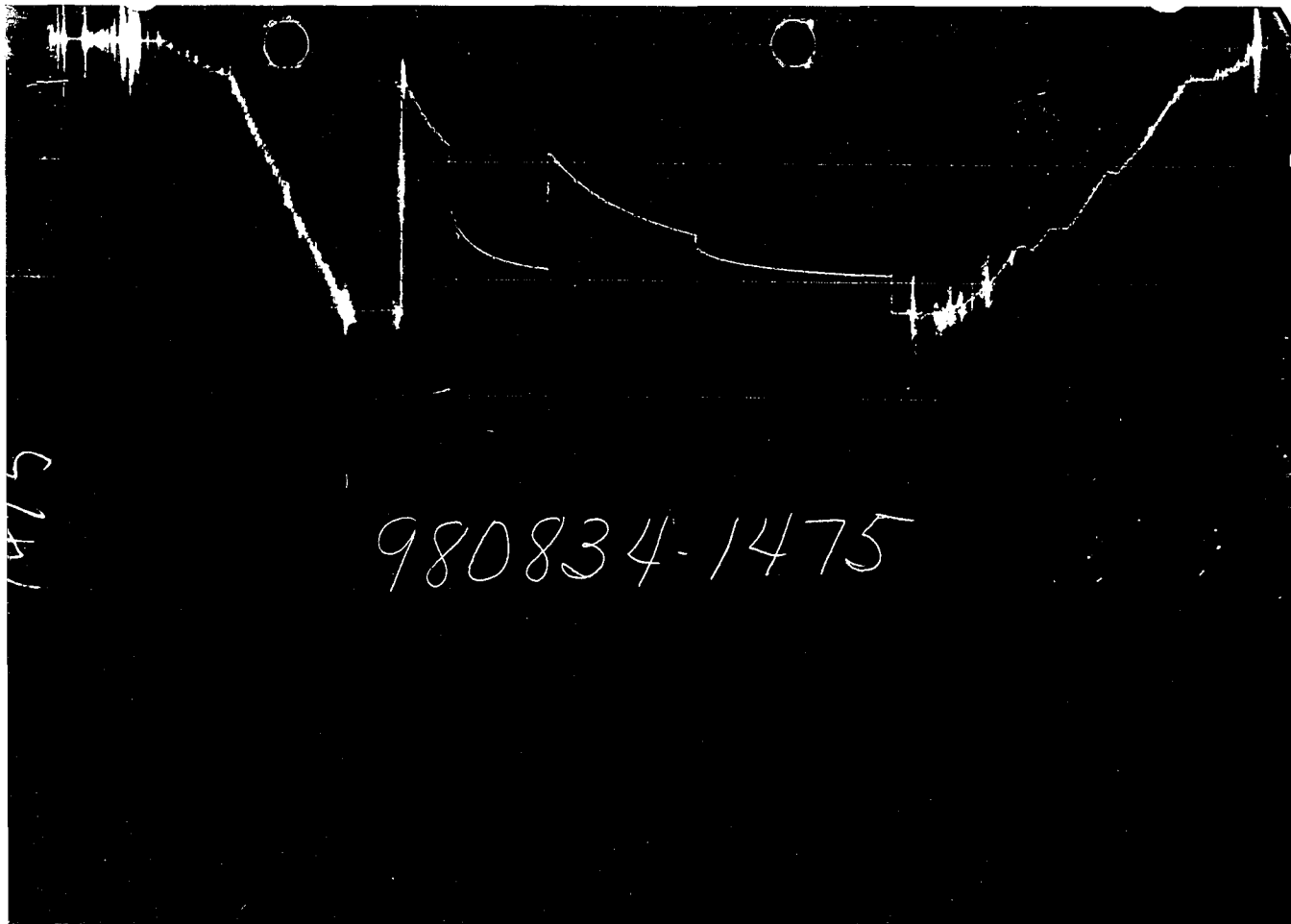
DIVISION OF  
OIL, GAS & MINING



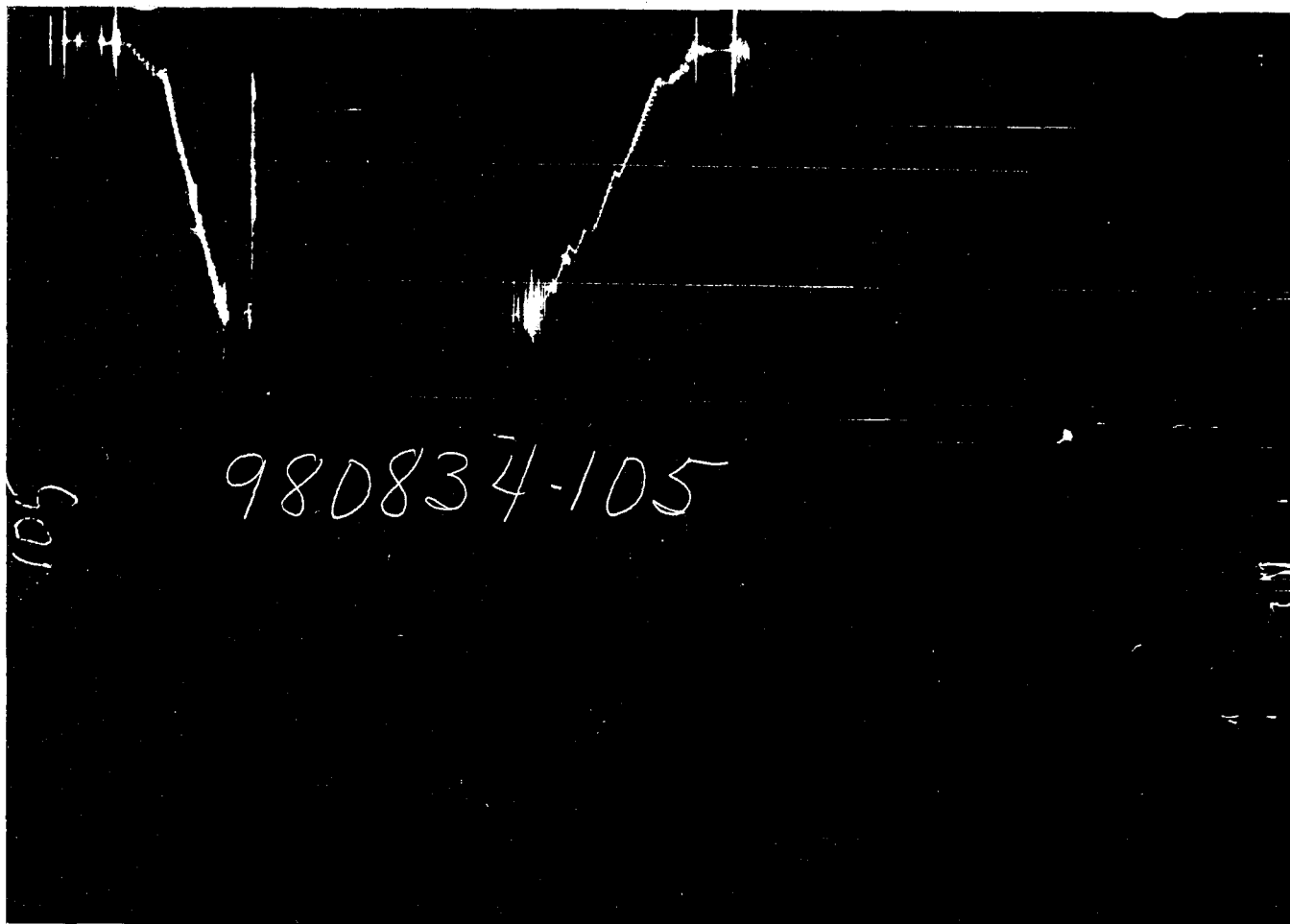
**HALLIBURTON SERVICES**

DUNCAN, OKLAHOMA

↑ PRESSURE ↓



————— TIME —————→



Each Horizontal Line Equal to 1000 p.s.i.

FLUID SAMPLE DATA				Date 12-13-80		Ticket Number 980834	
Sampler Pressure <u>220</u> P.S.I.G. at Surface Recovery: Cu. Ft. Gas _____ cc. Oil _____ cc. Water <u>2500</u> cc. Mud _____ Tot. Liquid cc. <u>2500</u> Gravity _____ ° API @ _____ °F. Gas/Oil Ratio _____ cu. ft./bbl.				Kind of D.S.T. <b>OPEN HOLE</b> Halliburton Location <b>FARMINGTON</b>			
				Tester <b>MR. WRIGHT</b> Witness _____			
				Drilling Contractor <b>ALLWESTERN III</b>		<b>bc</b>	
EQUIPMENT & HOLE DATA							
				Formation Tested <b>Honaka Trail</b> Elevation <u>6565'</u> Ft. Net Productive Interval <u>5048' - 5078'</u> 30' Ft. All Depths Measured From <b>Kelly Bushing</b> Total Depth <u>5078'</u> Ft. Main Hole/Casing Size <u>8 3/8"</u> Drill Collar Length <u>637'</u> I.D. <u>2.56"</u> Drill Pipe Length <u>4374.5'</u> I.D. <u>3.826"</u> Packer Depth(s) <u>5038.5' - 5044.5'</u> Ft. Depth Tester Valve <u>5021.5'</u> Ft.			
TYPE		AMOUNT		Depth Back		Surface	
Cushion				Ft. Pres. Valve		Choke <u>1/4" ADJ.</u>	
Recovered		<u>3400</u>	Feet of	<b>Salt water</b>			
Recovered			Feet of				
Recovered			Feet of	<b>TOP OF FLUID</b>		<u>1.39 @ 65°</u>	
Recovered			Feet of	<b>MIDDLE</b>		<u>.074 @ 67°</u>	
Recovered			Feet of	<b>BOTTOM</b>		<u>.063 @ 62°</u>	
Recovered			Feet of				
Remarks <b>SEE PRODUCTION TEST DATA SHEET.</b>							
TEMPERATURE		Gauge No. <u>1475</u>		Gauge No. <u>105</u>		Gauge No. _____	
		Depth: <u>5026.5'</u> Ft.		Depth: <u>5073.5'</u> Ft.		Depth: _____ Ft.	
		<u>12</u> Hour Clock		<u>24</u> Hour Clock		Hour Clock	
Est. °F.		Blanked Off <u>NO</u>		Blanked Off <u>YES</u>		Blanked Off _____	
Actual °F.		Pressures		Pressures		Pressures	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic		<u>2307</u>	<u>2271.5</u>	<u>2276</u>	<u>2289.0</u>		
First Period	Flow Initial	<u>84</u>	<u>332.6</u>	<u>90</u>	<u>232.0</u>		
	Flow Final	<u>858</u>	<u>872.4</u>	<u>907</u>	<u>896.6</u>		
	Closed in	<u>1908</u>	<u>1913.8</u>	<u>1918</u>	<u>1930.5</u>		
Second Period	Flow Initial	<u>900</u>	<u>922.6</u>	<u>949</u>	<u>953.5</u>		
	Flow Final	<u>1593</u>	<u>1613.4</u>	<u>1623</u>	<u>1629.4</u>		
	Closed in	<u>1908</u>	<u>1953.7</u>	<u>1918</u>	<u>1972.6</u>		
Third Period	Flow Initial						
	Flow Final						
Final Hydrostatic		<u>2244</u>	<u>2265.2</u>	<u>2255</u>	<u>2284.8</u>		

Legal Location Sec. - Twp. - Range		21 - 36S - 26E		Field Area		BUGFIELD		County		SAN JUAN		State		UTAH	
Lease Name		BUG		Well No.		12		Test No.		1		Tested Interval		5044.5' - 5078'	
Lease Owner/Company Name		WEXPRO													

Casing perms. \_\_\_\_\_ Bottom choke .75" Surf. temp 40 °F Ticket No. 980834  
 Gas gravity \_\_\_\_\_ Oil gravity \_\_\_\_\_ GOR \_\_\_\_\_  
 Spec. gravity \_\_\_\_\_ Chlorides \_\_\_\_\_ ppm Res. \_\_\_\_\_ @ \_\_\_\_\_ °F  
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED \_\_\_\_\_

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
0815						On location
1830						Picked up tools
2000						Tools on trip in hole
2230						On bottom, set weight on tools
2235						Tools opened
2236						Fair blow, to bottom of bucket
2240						½ PSI, fair blow
2245						"
2250						"
2255						"
2300						"
2305						Closed tool with a fair blow
0005						½ PSI, fair blow
0006						"
0020						"
0035						"
0050						"
0105						"
0120						"
0135						Closed tool with a fair blow
0335						Pulled off bottom, tools dragging 20
						stands off bottom, drill pipe full of
						fluid, 3400'
0800						Tools out of hole

17

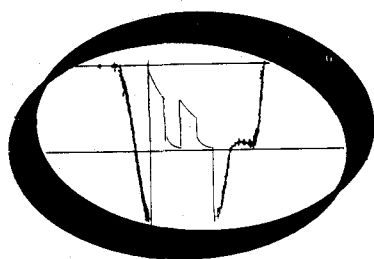
Gauge No.			1475			Depth			5026.5'			Clock No.			10444			12 hour		Ticket No.		980834							
First Flow Period			First Closed In Pressure			Second Flow Period			Second Closed In Pressure			Third Flow Period			Third Closed In Pressure														
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	332.6	.0000		872.4	.0000	922.6	.0000		1613.4																			
1	.0257	418.4*	.0452		1621.8**	.0965	1132.3**	.0583		1794.1																			
2	.0577	533.4	.0840		1707.9	.1800	1262.6	.1166		1827.7																			
3	.0898	635.9	.1227		1762.5	.2636	1361.3	.1750		1855.0																			
4	.1219	725.9	.1615		1804.6	.3472	1441.1	.2333		1871.8																			
5	.1539	805.4	.2002		1834.0	.4308	1510.4	.2916		1888.6																			
6	.1860	872.4	.2390		1857.1	.5144	1567.2	.3499		1903.3																			
7			.2777		1876.0	.5980	1613.4	.4082		1911.7																			
8			.3165		1888.6			.4665		1920.1																			
9			.3552		1905.4			.5249		1926.4																			
10			.3940		1913.8			.5832		1932.7																			
11								.6415		1939.0																			
12								.6998		1945.3																			
13								.7581		1951.6																			
14								.7970		1953.7****																			
15																													

Gauge No. 105			Depth 5073.5'			Clock No. 14128			24 hour						
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	232.0	.0000		896.6	.0000	953.5	.0000		1629.4					
1	.0132	440.9*	.0235		1631.5**	.0502	1147.3**	.0301		1814.7					
2	.0298	550.6	.0437		1722.1	.0936	1280.0	.0601		1852.6					
3	.0463	658.2	.0639		1778.9	.1371	1381.0	.0902		1875.8					
4	.0629	746.8	.0840		1821.0	.1806	1463.1	.1203		1892.6					
5	.0794	831.2	.1042		1848.4	.2241	1530.5	.1504		1907.3					
6	.0960	896.6	.1243		1873.6	.2675	1583.1	.1804		1920.0					
7			.1445		1890.5	.3110	1629.4	.2105		1930.5					
8			.1647		1907.3			.2406		1938.9					
9			.1848		1922.1			.2707		1947.3					
10			.2050		1930.5			.3007		1953.7					
11								.3308		1957.9					
12								.3609		1964.2					
13								.3909		1970.5					
14								.4110		1972.6****					
15															
Reading Interval 5			6			13			9			Minutes			

REMARKS: \*Interval = 4 minutes \*\*Interval = 7 minutes \*\*\*Interval = 15 minutes \*\*\*\*Interval = 6 minutes

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars				
Reversing Sub	6"	3"	1'	
Water Cushion Valve				
Drill Pipe	4½"	3.826"	4374.5'	
Drill Collars	6"-7"	2.56"	637'	
Handling Sub & Choke Assembly	5"	3"	2'	
Dual CIP Valve	5"	.75"	7'	5017.5'
Dual CIP Sampler	5"	.75"	5'	5021.5'
Hydro-Spring Tester				
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.75"	4'	5026.5'
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	7 3/4"	1.53"	6'	5038.5'
Distributor				
Packer Assembly	7 3/4"	1.53"	6'	5044.5'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5 3/4"	3½"	23'	
Blanked-Off B.T. Running Case	5 3/4"	2½"	4.5'	5073.5'
Total Depth				5078'

# Formation Testing Service Report



PRODUCING  
TESTING

**HALLIBURTON SERVICES**

DUNCAN, OKLAHOMA

PRESSURE

981001-2032

TIME

981001-2032

Each Horizontal Line Equal to 1000 p.s.i.

981 001

**INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED.**

FORM 182-R1—PRINTED IN U.S.A.

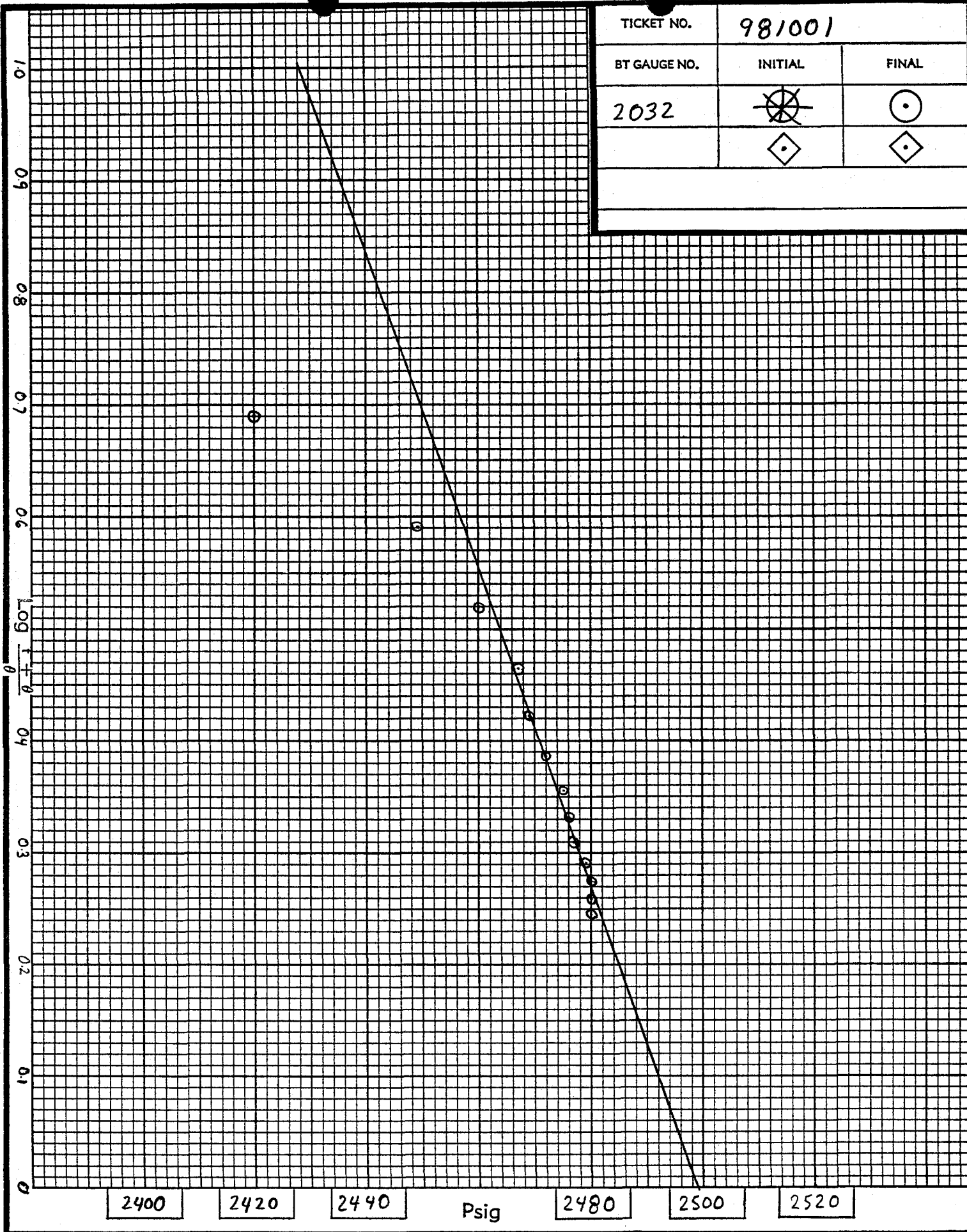
LITTLE'S 96672 5M B/7

Gauge No.			2032			Depth		6139'		Clock No.			1218		24 hour	Ticket No.	981001					
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure									
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	
0	.000	33.1	.000	-----	25.1	.000	31.8	.000	-----	50.3												
1	.0196	25.1	.394	.096	1613.0	.0898	33.1*	.0731	.360	1463.0*												
2	.0392	23.8				.1696	33.1	.1528	.841	2247.3												
3	.0588	23.8				.2494	33.1	.2325	.690	2420.2												
4	.0784	23.8				.3292	34.4	.3122	.591	2449.4												
5	.0980	25.1				.4090	35.8	.3919	.520	2460.1												
6						.4888	38.4	.4716	.466	2466.7												
7						.5686	42.4	.5513	.422	2469.4												
8						.6484	45.0	.6310	.387	2472.0												
9						.7282	47.7	.7107	.357	2474.7												
10						.8080	50.3	.7904	.332	2476.0												
11								.8702	.310	2477.3												
12								.9499	.291	2478.7												
13								1.0296	.274	2480.0												
14								1.1093	.259	2480.0												
15								1.1890	.246	2480.0												

Gauge No. 2033			Depth 6194'			Clock No. 10444			hour	12					
0															
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
Reading Interval 6			24			24						Minutes			

REMARKS: \* INTERVAL = 27 MINUTES. \*\* INTERVAL = 22 MINUTES.

TICKET NO.	981001	
BT GAUGE NO.	INITIAL	FINAL
2032		



EXTRAPOLATED PRESSURE GRAPH

# Gas Production

B.T. Gauge Numbers			2032		Ticket Number		981001
Initial Hydrostatic			2915	PRESSURE	Elevation		6580 ft.
Final Hydrostatic			2921	PRESSURE	1st Flow		- MCF
1st Flow	Initial	Time	33		Production Rate		
	Final	30	25		2nd Flow		92 MCF
	Closed In Pressure	119	1613		3rd Flow		MCF
2nd Flow	Initial	Time	32		Hole Size		8.375 in.
	Final	243	50		Footage Tested		3 ft.
	Closed In Pressure	358	2480		Mud Weight		9.3 lbs./gal.
3rd Flow	Initial	Time			Gas Viscosity		.019 cp
	Final				Gas Gravity ASSUMED		.62 —
	Closed In Pressure				Gas Compressibility		.83 —
Extrapolated Static Pressure					Temperature		130 °F
			1st				
			2nd	2499			
			3rd				
Slope P/10			1st				
			2nd	2428			
			3rd				

Remarks: 1) Unable to determine if depletion indicated due to probable leakage during the initial closed in and corresponding non development of curve.

## SUMMARY

B.T. Gauge No. 2032/  
Depth 6139'

B.T. Gauge No.  
Depth

PRODUCT	EQUATION	FIRST	SECOND	THIRD	FIRST	SECOND	THIRD	UNITS
Transmissibility	$\frac{Kh}{\mu} = \frac{1637 Q_e ZT}{m}$		210.827					md. ft. cp
Theoretical Flow Capacity	$Kh = \frac{Kh}{\mu} \mu$		4.006					md. ft.
Average Effective	$K = \frac{Kh}{h}$		1.335					md.
Permeability	$K_1 = \frac{Kh}{h_1}$		-					md.
Indicated Flow Capacity	$(Kh)_s = \frac{3200 Q_e \mu ZT \log(0.472 b/r_w)}{P_s^2 - P_r^2}$		.636					md. ft.
Damage Ratio	$DR = \frac{\text{Theo. Flow Cap}}{\text{Indicated Flow Cap}} \frac{Kh}{(Kh)_s}$		6.297					—
Indicated	$OF_1 = \frac{Q_e P_s^2}{P_s^2 - P_r^2} \text{ Max.}$		92.037					MCFD
Flow Rate	$OF_2 = \frac{Q_e P_s}{\sqrt{P_s^2 - P_r^2}} \text{ Min.}$		92.018					MCFD
Theoretical	$OF_3 = OF_1 DR \text{ Max.}$		579.593					MCFD
Potential Rate	$OF_4 = OF_2 DR \text{ Min.}$		579.477					MCFD
Approx. Radius of Investigation	$b \approx \sqrt{Kt} \text{ or } \sqrt{Kt_0}$		19.441					ft.
	$b_1 \approx \sqrt{K_1 t} \text{ or } \sqrt{K_1 t_0}$		-					ft.
Potentiometric Surface *	$\text{Pot.} = (EI - GD) + (2.319 P_s)$		-					ft.

**NOTICE:** These calculations are based upon information furnished by you and taken from Drill Stem Test pressure charts, and are furnished you for your information. In furnishing such calculations and evaluations based thereon, Halliburton is merely expressing its opinion. You agree that Halliburton makes no warranty express or implied as to the accuracy of such calculations or opinions, and that Halliburton shall not be liable for any loss or damage, whether due to negligence or otherwise, in connection with such calculations and opinions.

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars				
Reversing Sub	6"	3"	1'	
Water Cushion Valve				
Drill Pipe	4 1/2"	3.826"	5560'	
Drill Collars	7"	2.25"	567'	
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	3/4"	7'	6127'
Dual CIP Sampler				
Hydro-Spring Tester	5"	3/4"	5'	6134'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2 1/4"	4'	6139'
Hydraulic Jar	5"	1"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	7 3/4"	1.53"	6'	6151'
Distributor				
Packer Assembly	7 3/4"	1.53"	6'	6157'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5 3/4"	3"	37'	
Blanked-Off B.T. Running Case	5 3/4"	2.44"	4'	6194'
Total Depth				6198'

FLUID SAMPLE DATA				Date 12-22-80		Ticket Number 981001																																																																																																																															
Sampler Pressure 0 P.S.I.G. at Surface Recovery: Cu. Ft. Gas 0 cc. Oil 0 cc. Water 0 cc. Mud 1100 CC Tot. Liquid cc. 1100 CC Gravity _____ ° API @ _____ °F. Gas/Oil Ratio _____ cu. ft./bbl.				Kind of D.S.T. OPEN HOLE		Halliburton Location FARMINGTON																																																																																																																															
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Recovery Mud _____ @ _____ °F. _____ ppm																																																																																																																																					
Recovery Mud Filtrate .60 @ 73° °F. 4000 ppm																																																																																																																																					
Mud Pit Sample 1.58 @ 73° °F. 1700 ppm																																																																																																																																					
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TYPE CUSHION		AMOUNT NONE		Depth Back Pres. Valve NONE		Surface Choke NONE																																																																																																																															
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Recovered 30'		Feet of mud																																																																																																																																			
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<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2">TEMPERATURE</th> <th colspan="2">Gauge No. 2032</th> <th colspan="2">Gauge No. 2033</th> <th colspan="2">Gauge No.</th> <th rowspan="2">TIME (00:00-24:00 hrs.)</th> </tr> <tr> <th>Depth: 6139'</th> <th>Ft.</th> <th>Depth: 6194'</th> <th>Ft.</th> <th>Depth:</th> <th>Ft.</th> </tr> </thead> <tbody> <tr> <td>Est. 128 °F.</td> <td>24</td> <td>Hour Clock</td> <td>12</td> <td>Hour Clock</td> <td colspan="2">Hour Clock</td> <td>Tool Opened 1256</td> </tr> <tr> <td></td> <td>Blanked Off NO</td> <td></td> <td>Blanked Off YES</td> <td></td> <td colspan="2">Blanked Off</td> <td>Opened Bypass 0130</td> </tr> <tr> <td>Actual °F.</td> <td colspan="2">Pressures</td> <td colspan="2">Pressures</td> <td colspan="2">Pressures</td> <td></td> </tr> <tr> <td></td> <td>Field</td> <td>Office</td> <td>Field</td> <td>Office</td> <td>Field</td> <td>Office</td> <td>Reported Minutes</td> </tr> <tr> <td rowspan="3">First Period</td> <td>Initial</td> <td>2917</td> <td>2914.6</td> <td rowspan="3">NO READINGS ARE AVAILABLE.. CLOCK STOPPED..</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Flow Initial</td> <td>27</td> <td>33.1</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Flow Final</td> <td>40</td> <td>25.1</td> <td></td> <td></td> <td></td> </tr> <tr> <td rowspan="3">Second Period</td> <td>Closed in</td> <td>1600</td> <td>1613.0</td> <td></td> <td></td> <td></td> <td>30 30</td> </tr> <tr> <td>Flow Initial</td> <td>40</td> <td>31.8</td> <td></td> <td></td> <td></td> <td>120 119</td> </tr> <tr> <td>Flow Final</td> <td>53</td> <td>50.3</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td rowspan="3">Third Period</td> <td>Closed in</td> <td>2477</td> <td>2480.0</td> <td></td> <td></td> <td></td> <td>240 243</td> </tr> <tr> <td>Flow Initial</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>360 358</td> </tr> <tr> <td>Flow Final</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>Closed in</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>Final Hydrostatic</td> <td>2917</td> <td>2921.3</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>								TEMPERATURE	Gauge No. 2032		Gauge No. 2033		Gauge No.		TIME (00:00-24:00 hrs.)	Depth: 6139'	Ft.	Depth: 6194'	Ft.	Depth:	Ft.	Est. 128 °F.	24	Hour Clock	12	Hour Clock	Hour Clock		Tool Opened 1256		Blanked Off NO		Blanked Off YES		Blanked Off		Opened Bypass 0130	Actual °F.	Pressures		Pressures		Pressures				Field	Office	Field	Office	Field	Office	Reported Minutes	First Period	Initial	2917	2914.6	NO READINGS ARE AVAILABLE.. CLOCK STOPPED..				Flow Initial	27	33.1				Flow Final	40	25.1				Second Period	Closed in	1600	1613.0				30 30	Flow Initial	40	31.8				120 119	Flow Final	53	50.3					Third Period	Closed in	2477	2480.0				240 243	Flow Initial						360 358	Flow Final								Closed in								Final Hydrostatic	2917	2921.3				
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Legal Location  
Sec. - Twp. - Rng.

31 - 26S - 36E

Lease Name

Well No.

Test No.

Tested Interval

County

SAN JUAN

State

UTAH

Lease Owner/Company Name

BUG

12

5

6157' - 6198'

WEXPRO

C-17

↓ PRESSURE

2033

728403-2033

→ TIME

2032

728403-2032

Each Horizontal Line Equal to 1000 p.s.i.

FLUID SAMPLE DATA				Date 12-15-80		Ticket Number 728403	
Sampler Pressure <u>550</u> P.S.I.G. at Surface Recovery: Cu. Ft. Gas <u>.75</u> cc. Oil _____ cc. Water <u>2000</u> Salt water cc. Mud _____ Tot. Liquid cc. _____ Gravity _____ ° API @ _____ °F. Gas/Oil Ratio _____ cu. ft./bbl.				Kind of D.S.T. <b>OPEN HOLE</b>		Halliburton Location <b>FARMINGTON</b>	
				Tester <b>MR. BIGSON</b>		Witness _____	
				Drilling Contractor <b>ALL WESTERN #3</b>		bc	
EQUIPMENT & HOLE DATA							
				Formation Tested <u>Honakeg trail</u>			
				Elevation <u>6580'</u> Ft.			
				Net Productive Interval _____ Ft.			
				All Depths Measured From <u>Kelly Bushing</u>			
				Total Depth <u>5245'</u> Ft.			
				Main Hole/Casing Size <u>8 3/8"</u>			
				Drill Collar Length <u>577'</u> I.D. <u>2.25"</u>			
				Drill Pipe Length <u>4599'</u> I.D. <u>3.4" ??</u>			
				Packer Depth(s) <u>5209' - 5214'</u> Ft.			
				Depth Tester Valve <u>5191'</u> Ft.			
TYPE		AMOUNT		Depth Back		Surface	
Cushion				Ft. Pres. Valve		Choke <u>3/4" ADJ</u> Bottom Choke <u>.75"</u>	
Recovered	<u>100</u>	Feet of	<u>Gas and water cut mud</u>				
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks <u>Had 2 feet of fill when tool opened. Started bubbling when tool opened for second flow, immediately. SEE PRODUCTION TEST DATA SHEET.</u>							
*Time given and time recorded does not agree							
TEMPERATURE		Gauge No. <u>2033</u>		Gauge No. <u>2032</u>		Gauge No. _____	
		Depth: <u>5195'</u> Ft.		Depth: <u>5241'</u> Ft.		Depth: _____ Ft.	
		<u>12</u> Hour Clock		<u>24</u> Hour Clock		Hour Clock	
Est.	°F.	Blanked Off <u>NO</u>		Blanked Off <u>YES</u>		Blanked Off _____	
Actual	<u>120</u> °F.						
		Pressures		Pressures		Pressures	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic		<u>2371.1</u>	<u>2396.7</u>	<u>2457.2</u>	<u>2416.2</u>		
First Period	Flow Initial	<u>26.6</u>	<u>27.9</u>	<u>40.0</u>	<u>43.7</u>		
	Flow Final	<u>39.8</u>	<u>39.9</u>	<u>53.0</u>	<u>53.0</u>		
	Closed in	<u>1653.0</u>	<u>1682.3</u>	<u>1706.5</u>	<u>1696.8</u>		
Second Period	Flow Initial	<u>78.0</u>	<u>35.9</u>	<u>53.0</u>	<u>45.0</u>		
	Flow Final	<u>80.0</u>	<u>69.3</u>	<u>80.0</u>	<u>80.9</u>		
	Closed in	<u>1706.0</u>	<u>1733.2</u>	<u>1746.7</u>	<u>1747.3</u>		
Third Period	Flow Initial						
	Flow Final						
	Closed in						
Final Hydrostatic		<u>2371.1</u>	<u>2388.7</u>	<u>2416.9</u>	<u>2405.5</u>		

 Legal Location  
 Sec. - Twp. - Rng.

21 - 36 - 26

 Field Area  
 BUG

County

SAN JUAN

 State  
 UTAH

 Lease Name  
 BUG

 Well No.  
 12

 Test No.  
 2

 Tested Interval  
 5214' - 5245'

 Lease Owner/Company Name  
 W E X P R O

25      728403

Casing perms. \_\_\_\_\_ Bottom choke \_\_\_\_\_ Surf. temp \_\_\_\_\_ °F Ticket No. \_\_\_\_\_  
 Gas gravity \_\_\_\_\_ Oil gravity \_\_\_\_\_ GOR \_\_\_\_\_  
 Spec. gravity \_\_\_\_\_ Chlorides \_\_\_\_\_ ppm Res. \_\_\_\_\_ @ \_\_\_\_\_ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED \_\_\_\_\_

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
0339						On location
0400						Picked up tools
0435						Started tools in hole
0813						On bottom, set packers
0815						Opened tool
0818						Good blow
0822			1/4#			Good blow on bottom of bucket
0826			"			"
0830			"			"
0835			"			"
0840			"			"
0845			"			Closed tool
0847			0			
0945			1/2#			Opened tool with a good blow
1000			"			Good blow
1015			"			Fair blow
1030			"			"
1045			"			"
1100			"			"
1115						Closed tool, gas to surface, too small to measure
1315						Opened by-pass, trip out
1608						Out of hole with tools
1730						Laid down tools, job completed

Gauge No. 2033			Depth 5195'			Clock No. 10444			12 hour		Ticket No. 728403				
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	27.9	.0000		39.9	.0000	35.9	.0000		69.3					
1	.0325	29.3	.0532		402.6*	.0978	49.3	.0390		314.6**					
2	.0650	31.9	.0930		678.1	.1957	53.3	.0976		642.2					
3	.0975	33.3	.1329		904.2	.2935	55.9	.1561		882.9					
4	.1300	35.9	.1728		1086.6	.3913	62.6	.2146		1062.6					
5	.1625	38.6	.2126		1241.3	.4892	66.6	.2732		1201.3					
6	.1950	39.9	.2525		1365.3	.5870	69.3	.3317		1313.3					
7			.2924		1469.3			.3902		1402.6					
8			.3323		1554.9			.4488		1478.6					
9			.3721		1623.3			.5073		1540.2					
10			.4120		1682.3			.5658		1593.8					
11								.6244		1636.7					
12								.6829		1674.2					
13								.7415		1705.0					
14								.8000		1733.2					
15															

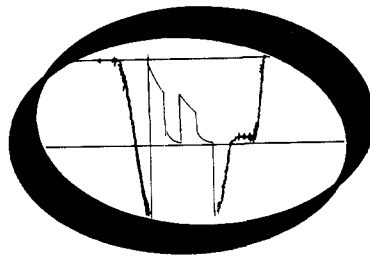
  

Gauge No. 2032			Depth 5241'			Clock No. 14128			24 hour				
0	.0000	43.7	.0000		53.0	.0000	45.0	.0000		80.9			
1	.0167	43.7	.0271		441.6*	.0507	59.6	.0201		322.2**			
2	.0333	43.7	.0474		704.4	.1013	64.9	.0504		641.1			
3	.0500	45.0	.0677		926.1	.1520	68.9	.0806		885.2			
4	.0667	47.7	.0881		1110.8	.2027	72.9	.1108		1075.2			
5	.0833	50.3	.1084		1258.5	.2533	76.9	.1410		1216.3			
6	.1000	53.0	.1287		1382.5	.3040	80.9	.1712		1328.5			
7			.1490		1486.8			.2015		1420.8			
8			.1694		1570.4			.2317		1493.4			
9			.1897		1635.6			.2619		1554.5			
10			.2100		1696.8			.2921		1607.7			
11								.3223		1648.9			
12								.3526		1686.1			
13								.3828		1719.4			
14								.4130		1747.3			
15													

Reading Interval 5	6	15	9	Minutes	
REMARKS: *Interval = 8 minutes **Interval = 6 minutes					

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars				
Reversing Sub	6"	3"	46.01"	4999'
Water Cushion Valve				
Drill Pipe	??	3.4" ??	4599'	
Drill Collars	??	2.25"	577'	
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	.87"	3'	5183'
Dual CIP Sampler	5"	2.75"	4'	5186'
Hydro-Spring Tester	5"	.75"	5'	5191'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.25"	4'	5195'
Hydraulic Jar	5.03"	1.75"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	-	1.53"	6'	5209'
Distributor				
Packer Assembly	-	1.53"	6'	5214'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5 3/4"	3.5"	26'	
Blanked-Off B.T. Running Case	5 3/4"	2.44"	4'	5241'
Total Depth				5245'

# Formation Testing Service Report



RECEIVED

JAN 5 1981

DIVISION OF  
OIL, GAS & MINING

**HALLIBURTON SERVICES**

DUNCAN, OKLAHOMA

PRESSURE

980607-2033

TIME

980607-2032

Each Horizontal Line Equal to 1000 p.s.i.

# Gas Production

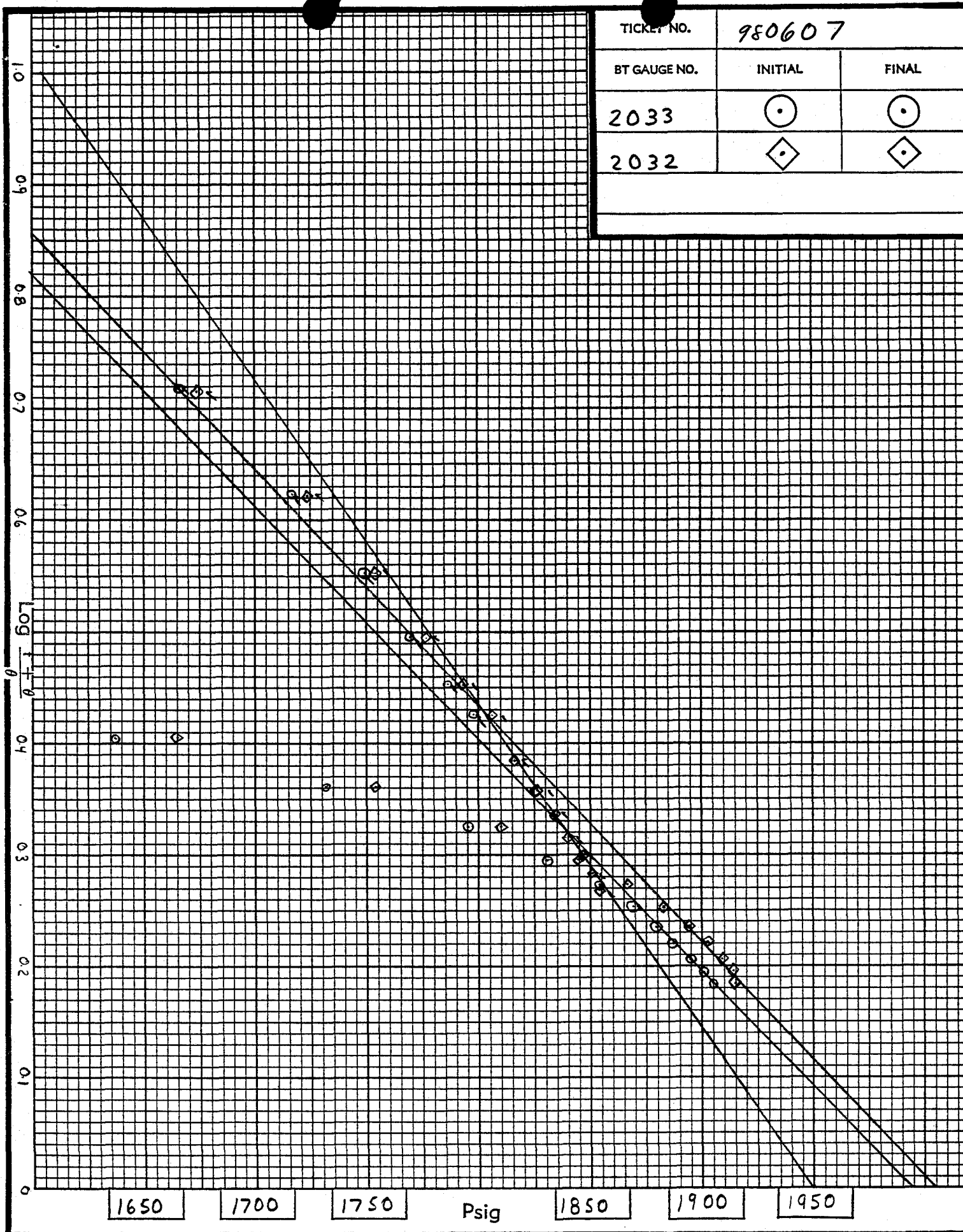
B.T. Gauge Numbers			2033	2032	Ticker Number		980607
Initial Hydrostatic			2661	2700	Elevation		6580 ft.
Final Hydrostatic			*	2688	1st Flow		- MCF
1st Flow	Initial	Time	96	110	Production Rate	2nd Flow	123 MCF
	Final	32	131	145		3rd Flow	MCF
	Closed In Pressure	61	1905	1915			
2nd Flow	Initial	Time	91	93	Hole Size		8 3/8" in.
	Final	149	127	130	Footage Tested		9 ft.
	Closed In Pressure	211	*	1854	Mud Weight		9.1 lbs./gal.
3rd Flow	Initial	Time			Gas Viscosity		.018 cp
	Final				Gas Gravity assumed		.62 —
	Closed In Pressure				Gas Compressibility		.83 —
Extrapolated Static Pressure			1st 1993	2004	Temperature		126 °F
			2nd	1950			
			3rd				
Slope P/10			1st 1515	1532			
			2nd	1604			
			3rd				

Remarks: \*Chart Time Expired . . .  
 Initial closed in period not calculated due to no measured production rate.  
 Possible depletion indicated. Initial extrapolated closed in pressures questionable due to nature of closed in curve.

SUMMARY		B.T. Gauge No. 2032 Depth 5641			B.T. Gauge No. 2032 Depth 5641			
PRODUCT	EQUATION	FIRST	SECOND	THIRD	FIRST	SECOND	THIRD	UNITS
Transmissibility	$\frac{Kh}{\mu} = \frac{1637 Q_r ZT}{m}$					79.641		md. ft. cp
Theoretical Flow Capacity	$Kh = \frac{Kh}{\mu} \mu$					1.434		md. ft.
Average Effective	$K = \frac{Kh}{h}$					.159		md.
Permeability	$K_1 = \frac{Kh}{h_1}$					-		md.
Indicated Flow Capacity	$(Kh)_s = \frac{3200 Q_r \mu ZT \log(0.472 b/r_w)}{P_s^2 - P_r^2}$					.826		md. ft.
Damage Ratio	$DR = \frac{\text{Theo. Flow Cap}}{\text{Indicated Flow Cap}} \frac{Kh}{(Kh)_s}$					1.736		—
Indicated	$OF_1 = \frac{Q_r P_s^2}{P_s^2 - P_r^2} \text{ Max.}$					123.549		MCFD
Flow Rate	$OF_2 = \frac{Q_r P_s}{\sqrt{P_s^2 - P_r^2}} \text{ Min.}$					123.274		MCFD
Theoretical	$OF_3 = OF_1 DR \text{ Max.}$					214.513		MCFD
Potential Rate	$OF_4 = OF_2 DR \text{ Min.}$					214.036		MCFD
Approx. Radius of Investigation	$b \approx \sqrt{Kt} \text{ or } \sqrt{Kt_0}$					5.718		ft.
	$b_1 \approx \sqrt{K_1 t} \text{ or } \sqrt{K_1 t_0}$					-		ft.
Potentiometric Surface *	$Pot. = (EI - GD) + (2.319 P_s)$					-		ft.

**NOTICE:** These calculations are based upon information furnished by you and taken from Drill Stem Test pressure charts, and are furnished you for your information. In furnishing such calculations and evaluations based thereon, Halliburton is merely expressing its opinion. You agree that Halliburton makes no warranty express or implied as to the accuracy of such calculations or opinions, and that Halliburton shall not be liable for any loss or damage, whether due to negligence or otherwise, in connection with such calculations and opinions.

TICKET NO.	980607	
BT GAUGE NO.	INITIAL	FINAL
2033	○	○
2032	◇	◇



EXTRAPOLATED PRESSURE GRAPH

Gauge No. 2033					Depth 5576			Clock No. 10444			12 hour	Ticket No. 980607			
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	95.9	.0000		130.6	.0000	90.6	.0000		126.6					
1	.0468*	114.6	.0330**	.874	626.3	.0934***	119.9	.0995****	1.119	1286.6					
2	.0802	111.9	.0595	.662	993.3	.1935	114.6	.1924	.862	1569.7					
3	.1137	110.6	.0859	.543	1275.9	.2935	119.9	.2852	.719	1666.2					
4	.1471	113.3	.1123	.463	1494.6	.3936	122.6	.3781	.623	1717.1					
5	.1805	119.9	.1387	.405	1636.7	.4936	122.6	.4709	.552	1749.3					
6	.2140	130.6	.1651	.361	1731.9	.5937	122.6	.5638	.497	1769.4					
7			.1916	.326	1794.9	.6938	125.3	.6567	.453	1786.8					
8			.2180	.297	1831.1	.7938	125.3	(.7230****	.427	1797.5)	CTE				
9			.2444	.273	1853.8	.8939	123.9	CHART TIME EXPIRED AFTER							
10			.2708	.253	1868.6	.9940	126.6	APPROXIMATELY 109 MINUTES.							
11			.2972	.236	1879.3										
12			.3237	.220	1887.4										
13			.3501	.207	1895.4										
14			.3765	.195	1900.8										
15			.4030	.185	1904.8										

Gauge No. 2032						Depth 5641		Clock No. 14128			24 hour			
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.				
0	.0000	110.0	.0000		144.5	.0000	92.8	.0000		129.9				
1	.0241*	127.3	.0170**	.874	620.0	.0483***	122.0	.0516****	1.117	1292.8				
2	.0412	127.3	.0305	.663	997.3	.1000	119.3	.0998	.860	1575.7				
3	.0584	127.3	.0441	.543	1298.1	.1518	123.3	.1480	.717	1672.8				
4	.0756	131.3	.0577	.463	1515.9	.2035	125.9	.1961	.621	1723.4				
5	.0928	137.9	.0712	.406	1664.8	.2553	127.3	.2443	.551	1753.9				
6	.1100	144.5	.0848	.361	1753.9	.3070	128.6	.2925	.496	1776.5				
7			.0984	.326	1809.8	.3587	128.6	.3406	.452	1792.5				
8			.1120	.297	1844.4	.4105	129.9	.3888	.416	1805.8				
9			.1255	.273	1867.0	.4622	129.9	.4370	.385	1816.4				
10			.1391	.253	1882.9	.5140	129.9	.4851	.359	1825.8				
11			.1527	.236	1893.6			.5333	.336	1833.7				
12			.1662	.221	1901.5			.5815	.317	1840.4				
13			.1798	.207	1908.2			.6297	.299	1847.0				
14			.1934	.196	1913.5			.6778	.283	1851.0				
15			.2070	.185	1914.8			.7260	.269	1853.7				
Reading Interval 5			4			15		14			Minutes			

REMARKS: \* - first interval is equal to 7 minutes, \*\* - 5 minutes, \*\*\* - 14 minutes, \*\*\*\* - 15 minutes, \*\*\*\*\* - 10 minutes.

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars				
Reversing Sub	6"	3"		4987'
Water Cushion Valve				
Drill Pipe	?	3.4?	4987'	
Drill Collars	?	2.25"	577'	
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	.87"	3'	5564'
Dual CIP Sampler	5"	2.75"	4'	5567'
Hydro-Spring Tester	5"	.75"	5'	5571'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.75"	4'	5576'
Hydraulic Jar	5.03"	1.75"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	7 3/4"	1.53	6'	5588'
Distributor				
Packer Assembly	7 3/4"	1.53"	6'	5594'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	?	2.25"	31'	
Flush Joint Anchor	5 3/4"	2.44"	16'	
Blanked-Off B.T. Running Case	5 3/4"	2.44"	4'	5641'
Total Depth				5645'

FLUID SAMPLE DATA				Date 12-17-80		Ticket Number 980607																																																																																																																																																	
Sampler Pressure <u>100</u> P.S.I.G. at Surface Recovery: Cu. Ft. Gas <u>.725</u> cc. Oil _____ cc. Water _____ cc. Mud <u>Trace</u> Tot. Liquid cc. _____ Gravity _____ ° API @ _____ °F. Gas/Oil Ratio _____ cu. ft./bbl.				Kind of D.S.T. <b>OPEN HOLE TEST</b> Halliburton Location <b>FARMINGTON</b> Tester <b>LARRY GIBSON</b> Witness _____ Drilling Contractor <b>ALL WESTERN #3</b> <b>TJH S</b>		Legal Location <b>12 - 36 - 26</b> Lease Name <b>BUG</b> Well No. <b>12</b> Test No. <b>3</b> Tested Interval <b>5594' - 5645'</b> County <b>SAN JUAN</b> State <b>UTAH</b> Lease Owner/Company Name <b>WEXPRO</b>																																																																																																																																																	
RESISTIVITY _____ CHLORIDE CONTENT _____ Recovery Water _____ @ _____ °F. _____ ppm Recovery Mud <u>1.68</u> @ <u>88</u> °F. <u>2500</u> ppm Recovery Mud Filtrate _____ @ _____ °F. _____ ppm Mud Pit Sample <u>1.58</u> @ <u>82.6</u> °F. <u>3000</u> ppm Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm Mud Weight <u>9.1</u> vis <u>35</u> sec.				<b>EQUIPMENT &amp; HOLE DATA</b> Formation Tested <u>Paradry ??</u> Elevation <u>6580'</u> Ft. Net Productive Interval _____ Ft. All Depths Measured From <u>Kelly Bushing</u> Total Depth <u>5645'</u> Ft. Main Hole/Casing Size <u>8 3/8"</u> Drill Collar Length <u>577'</u> I.D. <u>2 1/4"</u> Drill Pipe Length <u>4987'</u> I.D. <u>3.4" ?</u> Packer Depth(s) <u>5588' - 5594'</u> Ft. Depth Tester Valve <u>5571'</u> Ft.																																																																																																																																																			
TYPE AMOUNT Cushion _____		Depth Back Surface Bottom Ft. Pres. Valve Choke <u>3/4" Adj.</u> Choke <u>3/4"</u>		Field Area <b>BUG</b> Meo. From Tester Valve County <b>SAN JUAN</b> State <b>UTAH</b>																																																																																																																																																			
Recovered <u>291</u> Feet of <u>drilling mud gas cut.</u>																																																																																																																																																							
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	Closed in	<u>1679</u>	<u>1797.5-CTE</u>	<u>1825</u>	<u>1853.7</u>			<u>214</u> <u>211</u>																																																																																																																																															
Third Period Flow	Initial																																																																																																																																																						
	Final																																																																																																																																																						
	Closed in																																																																																																																																																						
Final Hydrostatic	<u>2672</u>	<u>CTE</u>	<u>2704</u>	<u>2687.9</u>																																																																																																																																																			

Casing perms. \_\_\_\_\_ Bottom choke \_\_\_\_\_ Surf. temp \_\_\_\_\_ °F Ticket No. 980607  
 Gas gravity \_\_\_\_\_ Oil gravity \_\_\_\_\_ GOR \_\_\_\_\_  
 Spec. gravity \_\_\_\_\_ Chlorides \_\_\_\_\_ ppm Res. \_\_\_\_\_ @ \_\_\_\_\_ °F  
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED \_\_\_\_\_

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1240						On location.
1730						Picked up tools.
1900						Started tools in hole.
2200						On bottom with tools.
2208						Opened tool.
2210						Good blow on bottom of bucket.
2215			.25			"
2220			1			"
2225			1			"
2230			2			"
2238			3			Closed tool. Gas to surface.
2300						Rig up Orifice tester.
2338						Opened tool.
2339		3/8	38	151		Blow to pit.
2345		"	32	135		"
2350		"	30	130		"
2355		"	18	95		"
2400		"	20	98		"
0015		"	22	105		"
0030		"	22	105		"
0045		"	26	119		"
0100		"	26	119		"
0115		"	27	121		"
0130		"	27	121		"
0150		"	28	123		"

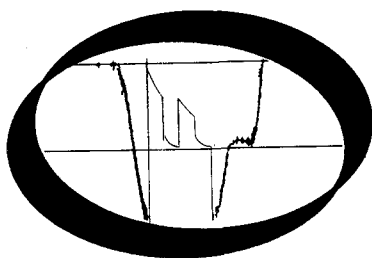
PAGE 2

**INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED.**

Gauge No. 2033					Depth 5576			Clock No. 10444			12 hour	Ticket No. 980607			
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	95.9	.0000		130.6	.0000	90.6	.0000		126.6					
1	.0468*	114.6	.0330**		626.3	.0934***	119.9	.0995****		1286.6					
2	.0802	111.9	.0595		993.3	.1935	114.6	.1924		1569.7					
3	.1137	110.6	.0859		1275.9	.2935	119.9	.2852		1666.2					
4	.1471	113.3	.1123		1494.6	.3936	122.6	.3781		1717.1					
5	.1805	119.9	.1387		1636.7	.4936	122.6	.4709		1749.3					
6	.2140	130.6	.1651		1731.9	.5937	122.6	.5638		1769.4					
7			.1916		1794.9	.6938	125.3	.6567		1786.8					
8			.2180		1831.1	.7938	125.3	(.7230*****-CTE		1797.5)					
9			.2444		1853.8	.8939	123.9	CHART TIME EXPIRED AFTER							
10			.2708		1868.6	.9940	126.6	APPROXIMATELY 09 MINUTES.							
11			.2972		1879.3										
12			.3237		1887.4										
13			.3501		1895.4										
14			.3765		1900.8										
15			.4030		1904.8										

Gauge No. 2032			Depth 5641			Clock No. 14128			24 hour							
0	.0000	110.0	.0000		144.5	.0000	92.8	.0000		129.9						
1	.0241*	127.3	.0170**		620.0	.0483***	122.0	.0516****		1292.8						
2	.0412	127.3	.0305		997.3	.1000	119.3	.0998		1575.7						
3	.0584	127.3	.0441		1298.1	.1518	123.3	.1480		1672.8						
4	.0756	131.3	.0577		1515.9	.2035	125.9	.1961		1723.4						
5	.0928	137.9	.0712		1664.8	.2553	127.3	.2443		1753.9						
6	.1100	144.5	.0848		1753.9	.3070	128.6	.2925		1776.5						
7			.0984		1809.8	.3587	128.6	.3406		1792.5						
8			.1120		1844.4	.4105	129.9	.3888		1805.8						
9			.1255		1867.0	.4622	129.9	.4370		1816.4						
10			.1391		1882.9	.5140	129.9	.4851		1825.8						
11			.1527		1893.6			.5333		1833.7						
12			.1662		1901.5			.5815		1840.4						
13			.1798		1908.2			.6297		1847.0						
14			.1934		1913.5			.6778		1851.0						
15			.2070		1914.8			.7260		1853.7						
Reading Interval 5			4			15			14						Minutes	
REMARKS: * - first interval is equal to 7 minutes, ** - 5 minutes, *** - 14 minutes, **** - 15 minutes, ***** - 10 minutes.																

# Formation Testing Service Report



**RECEIVED**

JAN 5 1981

DIVISION OF  
OIL, GAS & MINING

**HALLIBURTON SERVICES**

DUNCAN, OKLAHOMA

PRESSURE

TIME

#  
980836-2032

#  
980836-2032

Each Horizontal Line Equal to 1000 p.s.i.



	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing .....				
Drill Collars .....	6"	3"	1'	
Reversing Sub .....				
Water Cushion Valve .....				
Drill Pipe .....	4 1/2"	3.826"	5174.5'	
Drill Collars .....	6"	2.56"	500'	
*Handling Sub & Choke Assembly CO .....	6"	3"	1'	
Dual CIP Valve .....	5"	.87"	3'	5675.5'
Dual CIP Sampler .....	5"	.75"	4'	5678.5'
Hydro-Spring Tester .....	5"	.75"	5'	5682.5'
Multiple CIP Sampler .....				
Extension Joint .....				
AP Running Case .....	5"	2.75"	4'	5687.5'
Hydraulic Jar .....	5"	1.75"	5'	
VR Safety Joint .....	5"	1"	3'	
Pressure Equalizing Crossover .....				
Packer Assembly .....	7 3/4"	1.53"	6'	5699.5'
Distributor .....				
Packer Assembly .....	7 3/4"	1.53"	6'	5705.5'
*Flush Joint Anchor CROSS-OVER .....	6"	3"	1'	
Pressure Equalizing Tube .....				
Blanked-Off B.T. Running Case .....				
Drill Collars .....	7"	2.56"	60'	
Anchor Pipe Safety Joint .....				
Packer Assembly .....				
Distributor .....				
Packer Assembly .....				
Anchor Pipe Safety Joint .....				
Side Wall Anchor .....				
Drill Collars CROSS-OVER .....	6"	3"	1'	
Flush Joint Anchor .....	5 3/4"	3 1/2"	26'	
Blanked-Off B.T. Running Case .....	5 3/4"	2 1/2"	4.5'	5805.5'
Total Depth .....				5810'

980836

**INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED.**

[illegible]

14/17



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Wexpro Company <b>3. ADDRESS OF OPERATOR</b> P. O. Box 1129, Rock Springs, Wyoming 82901 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE NW 583' FNL, 1928' FWL  <b>14. PERMIT NO.</b> API #: 43-037-30595		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> - <b>7. UNIT AGREEMENT NAME</b> - <b>8. FARM OR LEASE NAME</b> Bug <b>9. WELL NO.</b> 12 <b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> 21-36S-26E., SLB&M <b>12. COUNTY OR PARISH</b> San Juan <b>13. STATE</b> Utah	
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) KB 6580.80' GR 6565'			

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Supplementary History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Depth 6370', rig released 12-27-80, waiting on completion tools.  
Spudded 11-30-80, landed 9-5/8", 36# & 47#, K-55 & Soo-95, 8rd thd, casing at 2039.62' KB, set with 940 sacks regular B cement treated with 3% calcium chloride & 1/4# flocele, cement in place December 5, 1980 at 11:15 a.m.  
DST #1: 5066-5078', Honaker Trail, IO 1/2 hr, ISI 1 hr, FO 1 1/2 hrs, FSI 2 hrs, opened strong on both openings, no gas, recovered 3400' water, IHP 2307, IOFP's 84-858, ISIP 1908, FOFP's 900-1593, FSIP 1908, FHP 2244.  
DST #2: 5214-5245', Honaker Trail, IO 1/2 hr, ISI 1 hr, FO 1 1/2 hrs, FSI 2 hrs, opened strong on both openings, no gas, recovered 100' gas and mud cut water, IHP 2371, IOFP's 27-40, ISIP 1653, FOFP's 48-80, FSIP 1706, FHP 2372.  
DST #3: 5594-5645', Paradox, IO 33 minutes, ISI 1 hr, FO 2 1/2 hrs, FSI 214 minutes, opened weak, no gas, reopened strong, 3/4 hr 105 Mcf, 105 minutes 121 Mcf, 150 minutes 123 Mcf, recovered 291' gas cut mud, IHP 2672, IOFP's 106-133, ISIP 1521, FOFP's 133-133, FSIP 1679, FHP 2672.  
DST #4: 5738-5832', Paradox, IO 1/2 hr, ISI 1 hr, FO 1 1/2 hrs, FSI 2 hrs, opened weak, no gas, reopened weak, no gas, recovered 220' mud, IHP 2731, IOFP's 40-64, ISIP 159, FOFP's 106-119, FSIP 305, FHP 2757.  
DST #5: 6173-6198', Lower Ismay, IO 1/2 hr, ISI 2 hrs, FO 4 hrs, FSI 6 hrs, opened weak increasing to strong, reopened strong, gas in 225 minutes at 92 Mcf, 4 hrs 92 Mcf, recovered 30' gas cut mud, IHP 2917, IOFP's 27-40, ISIP 1600, FOFP's 40-53, FSIP 2477, FHP 2917. See reverse side.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

*Lee Martin*

TITLE Asst. Dir. Supt.

DATE Jan. 7, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

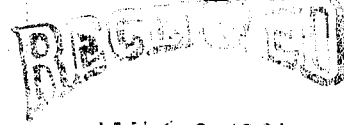
## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Landed 5 $\frac{1}{2}$ " , 17#, K-55, 8rd thd, LT&C casing at 6369.03' KBM, set with 750 sacks 50-50 Pozmix A cement, floating equipment held OK, cement in place December 26, 1980 at 3.45 p.m.



JAN 12 1981

DIVISION OF  
OIL, GAS & MINING

Please add or replace the enclosed material in your DST report folder.

Lease owner WEXPRO

Lease name BUG Well No. 12

DST # 3 Halliburton Ticket No. 980607

Date of test 12-17-80

**RECEIVED**

JAN 12 1981

DIVISION OF  
OIL, GAS & MINING

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. Fee _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Wexpro Company						7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901						8. FARM OR LEASE NAME Bug	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE NW 583' FNL, 1928' FWL At top prod. interval reported below At total depth						9. WELL NO. 12	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Wildcat	
API #: 43-037-30595						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 21-36S-26E., SLB&M	
15. DATE SPUDDED 11-30-80		16. DATE T.D. REACHED 12-24-80		17. DATE COMPL. (Ready to prod.) 2-5-81		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 6592.80' GR 6577'		19. ELEV. CASINGHEAD -		13. STATE Utah			
20. TOTAL DEPTH, MD & TVD 6,370'		21. PLUG, BACK T.D., MD & TVD 6,328'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY 0-6370	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6295 - 6300' - Desert Creek						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN (DIL, ENL/FDC)						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8	36	2,039.62	12-1/4	940		0	
5-1/2	17	6,369.03	8-3/8	750		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6,241.74	
31. PERFORATION RECORD (Interval, size and number) 6295 - 6300', jet, 2 holes per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-13-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/13-2/5/81	HOURS TESTED 290	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 132	GAS—MCF. 344	WATER—BBL. 494	GAS-OIL RATIO 2606:1
FLOW. TUBING PRESS. 340	CASING PRESSURE 520	CALCULATED 24-HOUR RATE →	OIL—BBL. 132	GAS—MCF. 344	WATER—BBL. 494	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented while testing						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs as above.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Thomas C. Spr</u>		TITLE <u>Director, Petroleum Engrg</u>				DATE <u>2-18-81</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Log tops:	0'		
				Morrison	1,105		
				Entrada	1,244		
				Carmel	1,293		
				Navajo	1,954		
				Chinle	2,702		
				Shinarump	2,956		
				Cutler	4,660		
				Honaker Trail	5,348		
				Paradox	5,810		
				Upper Ismay			
				Lower Upper Ismay	5,991		
				Lower Ismay Shale	6,047		
				Lower Ismay			
				Porosity	6,150		
				"B" Zone	6,176		
				Desert Creek	6,228		
				Lower Bench	6,279		
				Desert Creek			
				Porosity	6,295		
				Salt	6,365'		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE\***  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>
2. NAME OF OPERATOR <b>Wempro Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 
3. ADDRESS OF OPERATOR <b>P. O. Box 1129, Rock Springs, Wyoming 82901</b>		7. UNIT AGREEMENT NAME 
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>NE NW 583' FWL, 1928' FWL</b>		8. FARM OR LEASE NAME <b>Bug</b>
14. PERMIT NO. <b>API #: 43-037-30595</b>		9. WELL NO. <b>12</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB 6592.80' GR 6577'</b>		10. FIELD AND POOL, OR WILDCAT <b>Bug</b>
12. COUNTY OR PARISH <b>San Juan</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>21-36S-26E., S1B4M</b>
13. STATE <b>Utah</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We would like to set a cement retainer at 6195', apply a hesitation squeeze using 200 sacks class B cement with 0.8% D-60 and 10% salt. If the zone does not squeeze, try to squeeze using 200 sacks class B neat cement the following day, clean out to 6328', perforate the Desert Creek formation with 2 holes per foot from 6295' to 6300', apply 1000 gallons 15% MSR acid, flow well until cleaned up then make a short production test.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/21/82  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature: Lee Martin]

TITLE

Asst Dirg Supt

DATE

9-21-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate\*  
(Refer instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>
2. NAME OF OPERATOR <b>Wexpro Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR <b>P. O. Box 458, Rock Springs, Wyoming 82901</b>		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>NE NW 583' FNL, 1928' FWL</b>		8. FARM OR LEASE NAME <b>Bug</b>
14. PERMIT NO. <b>API #: 43-037-30595</b>		9. WELL NO. <b>12</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB 6592.80' GR 6577'</b>		10. FIELD AND POOL, OR WILDCAT <b>Bug</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>21-36S-26E., SLB&amp;M</b>
		12. COUNTY OR PARISH <b>San Juan</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up work over unit, set retainer at 6195', squeezed with 200 sacks class B cement with 0.8% D-60 and 1% salt, cleaned out to 6328', perforated with 2 jet shots per foot from 6295' to 6297', landed tubing at 6240', applied 1000 gallons 15% MSR acid, recovered 300 barrels water with trace of gas and oil, turned well through treater, shut in.  
Final report.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. J. Mauer*

TITLE **Drilling Supt.**

DATE **11-16-82**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NW, 583' FNL, 1928' FWL		8. FARM OR LEASE NAME Bug
14. PERMIT NO. API #43-037-30595		9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 6592.80 GR 6577		10. FIELD AND POOL, OR WILDCAT Bug Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-36S-26E-SLB&M
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recompletion

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Notice of Intent to: set bridge plug at 6280' with two sacks cement on top, perforate 6162'-6175' with two shots per foot, test and acidize with 4500 gallons 15% HCL acid with 800 SCF nitrogen per barrel. If that zone is non-productive, set bridge plug at 6050' with two sacks cement on top, perforate 5600'-5610' and 5216'-5234' with two shots per foot, test each zone separately, if necessary acidize with 2500 gallons 15% HCL acid with 800 SCF nitrogen per barrel.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5/20/83  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Director, Petroleum Eng.

DATE May 16, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUBMIT IN DUPLICATE\***  
 (See other instructions  
 on reverse side)

56 64 01

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.  Fee			
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. SERV. <input type="checkbox"/> Other <u>Recompletion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---			
3. NAME OF OPERATOR Wexpro Company		7. UNIT AGREEMENT NAME ---			
4. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902		8. FARM OR LEASE NAME Bug			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE NW 583' FNL, 1928' FWL At top prod. interval reported below At total depth		9. WELL NO. 12			
14. PERMIT NO. <u>API: 43-037-30595</u> <u>1015</u> <u>PSCR</u>		10. FIELD AND POOL, OR WILDCAT Wildcat			
DATE ISSUED _____		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 21-36S-26E, SLB&M			
15. DATE SPUDDED 11-30-83		12. COUNTY OR PARISH San Juan			
16. DATE T.D. REACHED 12-24-80		13. STATE Utah			
17. DATE COMPL. (Ready to prod.) 9-24-83		18. ELEVATIONS (DF, REB, RT, OR, ETC.)* GR 6577' KB 6592.80'			
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 6370'			
21. PLUG, BACK T.D., MD & TVD 6290'		22. IF MULTIPLE COMPL., HOW MANY* ---			
23. INTERVALS DRILLED BY ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6162' to 6175' - Ismay			
25. WAS DIRECTIONAL SURVEY MADE ---		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL/FDC (Original Completion)			
27. WAS WELL CORRED ---		28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	2,039.62'	12-1/4	940 Sacks	0
5-1/2	17	6,369.03'	8-3/8	750 Sacks	0
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8	6,113.32'				
31. PERFORATION RECORD (Interval, size and number)					
6162' to 6175' - 2 holes per foot					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6162-6175'			4500 gallons 15% HCL		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
9-21-83		Flowing			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
9/21-23/83	22	1/2	---	---	1130
WATER—BBL.	GAS-OIL RATIO				
24	---				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
195	---	---	---	1051	24
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Vented					J. A. Clark
35. LIST OF ATTACHMENTS					
None					

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas M. Anderson TITLE Director, Petroleum Eng. DATE September 26, 1983

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Recompletion</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Wexpro Company						7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902						8. FARM OR LEASE NAME Bug	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE NW 583' FNL, 1928' FWL  At top prod. interval reported below  At total depth						9. WELL NO. 12	
14. PERMIT NO. 43 -- 637-30595 DATE ISSUED SEP 20 1983						10. FIELD AND POOL, OR WILDCAT Wildcat	
API: 43-037-30595						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 21-36S-26E, SLB&M	
15. DATE SPUDDED 11-30-83		16. DATE T.D. REACHED 12-24-80		17. DATE COMPL. (Ready to prod.) 9-24-83		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR 6577' KB 6592.80'		19. ELEV. CASINGHEAD ---		13. STATE Utah			
20. TOTAL DEPTH, MD & TVD 6370'		21. PLUG, BACK T.D., MD & TVD 6290'		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY ROTARY TOOLS 10-6370' CABLE TOOLS ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6162' to 6175' - Ismay						25. WAS DIRECTIONAL SURVEY MADE ---	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DIL</u> <u>CNL/FDC</u> (Original Completion)						27. WAS WELL CORED ---	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8	36	2,039.62'	12-1/4	940 Sacks		0	
5-1/2	17	6,369.03'	8-3/8	750 Sacks		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6,113.32'	
31. PERFORATION RECORD (Interval, size and number) 6162' to 6175' - 2 holes per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6162-6175'				4500 gallons 15% HCL			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-21-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/21-23/83	HOURS TESTED 22	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL—BBL. ---	GAS—MCF. 1130	WATER—BBL. 24	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 195	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL. ---	GAS—MCF. 1051	WATER—BBL. 24	OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY J. A. Clark	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Thomas M. Clark</u>		TITLE <u>Director, Petroleum Eng.</u>			DATE <u>September 26, 1983</u>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Log Tops:	Surface	
				Morrison	1,105'	
				Entrada	1,244'	
				Carmel	1,293'	
				Navajo	1,954'	
				Chinle	2,702'	
				Shinarump	2,956'	
				Cutler	4,660'	
				Honaker Trail	5,348'	
				Paradox	5,810'	
				Upper Ismay	5,991'	
				Lower Upper Ismay	6,047'	
				Lower Ismay Shale	6,150'	
				Lower Ismay Por.	6,176'	
				B Zone	6,228'	
				Desert Creek	6,279'	
				Lower Bench		
				Desert Creek		
				Porosity	6,295'	
				Salt	6,365'	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUPPLEMENT IN TRIPLICATE\*  
(See instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Salt Water Disposal		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR WEXPRO COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 79 South State, P.O. Box 11070, Salt Lake City, Utah 84147		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE NW, 583' FNL, 1928' FWL		8. FARM OR LEASE NAME BUG
14. PERMIT NO. API #43-037-30595		9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 6592.80' GR: 6577.00'		10. FIELD AND POOL, OR WILDCAT Bug Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-36S-26E SLB&M
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Convert to Salt Water Disposal <input checked="" type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Notice of intent to convert the subject well to Salt Water Disposal by performing the following work:

Rig up contract workover rig. Pull the existing 2-7/8" O.D. tubing. Drill out bridge plug at 6280 feet KBM and clean hole to plugged back total depth of 6328 feet KBM. Perforate the desert Creek interval from 6296-6318 feet KBM with 2 shots per foot. Pick up a packer and run on coated 2-7/8" O.D. tubing to a depth of 6150 feet KBM. Set packer and land tubing in 8000 pounds compression. Release the contract workover rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Clinton H. Bantz*

TITLE

Petroleum Engineer

DATE

Nov. 27, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING  
ROOM 4241 STATE OFFICE BUILDING  
SALT LAKE CITY, UTAH 84114  
(801) 533-5771  
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1  
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF

Wexpro Company

CAUSE NO. \_\_\_\_\_

ADDRESS 79 So. State, P.O. Box 11070

Salt Lake City, Utah ZIP 84147

INDIVIDUAL        PARTNERSHIP        CORPORATION X

FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
INJECT FLUID INTO THE Bug No. 12 WELL

SEC. 21 TWP. 36S RANGE 26E

San Juan COUNTY, UTAH

ENHANCED RECOVERY INJ. WELL	<input type="checkbox"/>
DISPOSAL WELL	<input checked="" type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Bug</u>	Well No. <u>12</u>	Field <u>Bug</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>583' FNL, 1928' FWL</u> Sec. <u>21</u> Twp. <u>36S</u> Rge. <u>26E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>Will notify</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1954'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil, gas</u>
Location of Injection Source(s) <u>Production wells within the Bug Field</u>		Geologic Name(s) and Depth of Source(s) <u>Desert Creek (6300)</u>	
Geologic Name of Injection Zone <u>Ismay and Desert Creek</u>		Depth of Injection Interval <u>6162</u> to <u>5318</u> feet KBM	
a. Top of the Perforated Interval: <u>6162 feet KBM</u>	b. Base of Fresh Water: <u>1954'</u>	c. Intervening Thickness (a minus b) <u>4208'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> XXXX			
Lithology of Intervening Zones <u>See Attachment Rule I-5(b)(4)</u>			
Injection Rates and Pressures Maximum <u>3000</u> B/D <u>2050</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>See Attachments 1 &amp; 2: Rule I-5 (b)(1)</u>			

State of UTAH

County of SALT LAKE

Applicant

Before me, the undersigned authority, on this day personally appeared Dale Wexpro *attly for Wexpro Company*  
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on  
oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated  
therein, and that said report is true and correct.

Subscribed and sworn to before me this 28 day of Nov., 19 84

G. A. PEPPINGER, NOTARY PUBLIC

Commission Expires May 2, 1986

STATE OF UTAH

My commission expires \_\_\_\_\_

G. A. Peppinger  
Notary Public in and for \_\_\_\_\_

(OVER)

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING  
ROOM 4241 STATE OFFICE BUILDING  
SALT LAKE CITY, UTAH 84114  
(801) 533-5771  
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1  
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF

Wexpro Company  
ADDRESS 79 So. State, P.O. Box 11070  
Salt Lake City, Utah ZIP 84147  
INDIVIDUAL        PARTNERSHIP        CORPORATION X  
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
INJECT FLUID INTO THE Bug No. 12 WELL  
SEC. 21 TWP. 36S RANGE 26E  
San Juan COUNTY, UTAH

CAUSE NO. \_\_\_\_\_

ENHANCED RECOVERY INJ. WELL	<input type="checkbox"/>
DISPOSAL WELL	<input checked="" type="checkbox"/>
LP-GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Bug</u>	Well No. <u>12</u>	Field <u>Bug</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>583' FNL, 1928' FNL</u> Sec. <u>21</u> Twp. <u>36S</u> Rge. <u>26E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>Will notify</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1954'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil, gas</u>
Location of Injection Source(s) <u>Production wells within the Bug Field</u>		Geologic Name(s) and Depth of Source(s) <u>Desert Creek (6300)</u>	
Geologic Name of Injection Zone <u>Ismay and Desert Creek</u>		Depth of Injection Interval <u>6162</u> to <u>6318</u> feet KBM	
a. Top of the Perforated Interval: <u>6162 feet KBM</u>	b. Base of Fresh Water: <u>1954'</u>	c. Intervening Thickness (a minus b) <u>4208'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones <u>See Attachment Rule I-5(b)(4)</u>			
Injection Rates and Pressures Maximum <u>3000</u> B/D <u>2050</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>See Attachments 1 &amp; 2: Rule I-5 (b)(1)</u>			

State of UTAH

County of SALT LAKE

Before me, the undersigned authority, on this day personally appeared Galano R. Biffa *attly for Wexpro Company* known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 28 day of Nov., 19 84  
**G. A. PEPPINGER NOTARY PUBLIC**  
Commission Expires May 2, 1986  
STATE OF UTAH

My commission expires \_\_\_\_\_

Notary Public in and for \_\_\_\_\_

(OVER)

## INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including: Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

## CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface					
Intermediate					
Production					
Tubing			Name - Type - Depth of Tubing Packer		
Total Depth	Geologic Name - Inj. Zone		Depth - Top of Inj. Interval		Depth - Base of Inj. Interval

For casing and tubing data please refer to the attachments for Rule I-5 (b)(3).

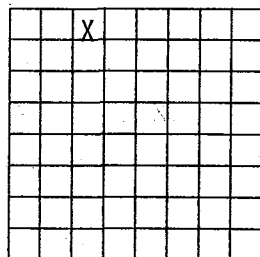
RECEIVED  
 1981 JUN 23 10 10 AM  
 DIVISION OF OIL AND GAS  
 STATE OF TEXAS

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

API NO. 43-037-30595

640 Acres  
N



S  
Locate Well Correctly  
and Outline Lease

DIVISION OF OIL, GAS, AND MINING  
Room 4241 State Office Building  
Salt Lake City, Utah 84114

COUNTY San Juan SEC. 21 TWP. 36S RGE. 26E

COMPANY OPERATING Wexpro Company

OFFICE ADDRESS 79 So. State, Box 11070

TOWN Salt Lake City STATE Utah ZIP 84147

FARM NAME Bug WELL NO. 12

DRILLING STARTED 11-30-80 DRILLING FINISHED 12-27-80

DATE OF FIRST PRODUCTION 1-13-81 COMPLETED 2-5-81

WELL LOCATED NW 1/4 NE 1/4 NW 1/4

2057 FT. FROM SL OF 1/4 SEC. & 1928 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR 6592.8' GROUND 6577'

COUNTY  
LEASE NO.

TYPE COMPLETION

Single Zone X

Multiple Zone \_\_\_\_\_

Comingled \_\_\_\_\_

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Desert Creek	6295'	6300'			
Ismay	6162'	6175'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
9-5/8"	36#	K-55					
9-5/8"	47#	500-95	2039.62		940		Surface
5 1/2"	17#	K-55	6369.03		750		4160'

TOTAL DEPTH 6370.00'

PACKERS SET  
DEPTH \_\_\_\_\_

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Desert Creek	Ismay	
SPACING & SPACING ORDER NO.	<u>160 acre</u> <u>186-1+186-3</u>	<u>NOM</u>	
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	<u>Oil</u>	<u>Gas</u>	
PERFORATED	<u>6295'-6300'</u>	<u>6162'-6175'</u>	
INTERVALS			
ACIDIZED?	<u>No</u>	<u>4500 Gallons</u> <u>15% HCL</u>	
FRACTURE TREATED?	<u>No</u>	<u>No</u>	

INITIAL TEST DATA

Date	<u>1/13-2/5/81</u>	<u>9/21-9/23/83</u>	
Oil, bbl./day	<u>132</u>	<u>0</u>	
Oil Gravity	<u>47.5° API</u>	<u>NA</u>	
Gas, Cu. Ft./day	<u>344,000 CF</u>	<u>1,051,000 CF</u>	<u>CF</u>
Gas-Oil Ratio Cu. Ft./Bbl.	<u>2606</u>	<u>NA</u>	
Water-Bbl./day	<u>494</u>	<u>24</u>	
Pumping or Flowing	<u>Flowing</u>	<u>Flowing</u>	
CHOKE SIZE	<u>24/64</u>	<u>32/64</u>	
FLOW TUBING PRESSURE	<u>340 psig</u>	<u>195</u>	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.  
(use reverse side)

See Attachments: Rule I-5 (b)(4).

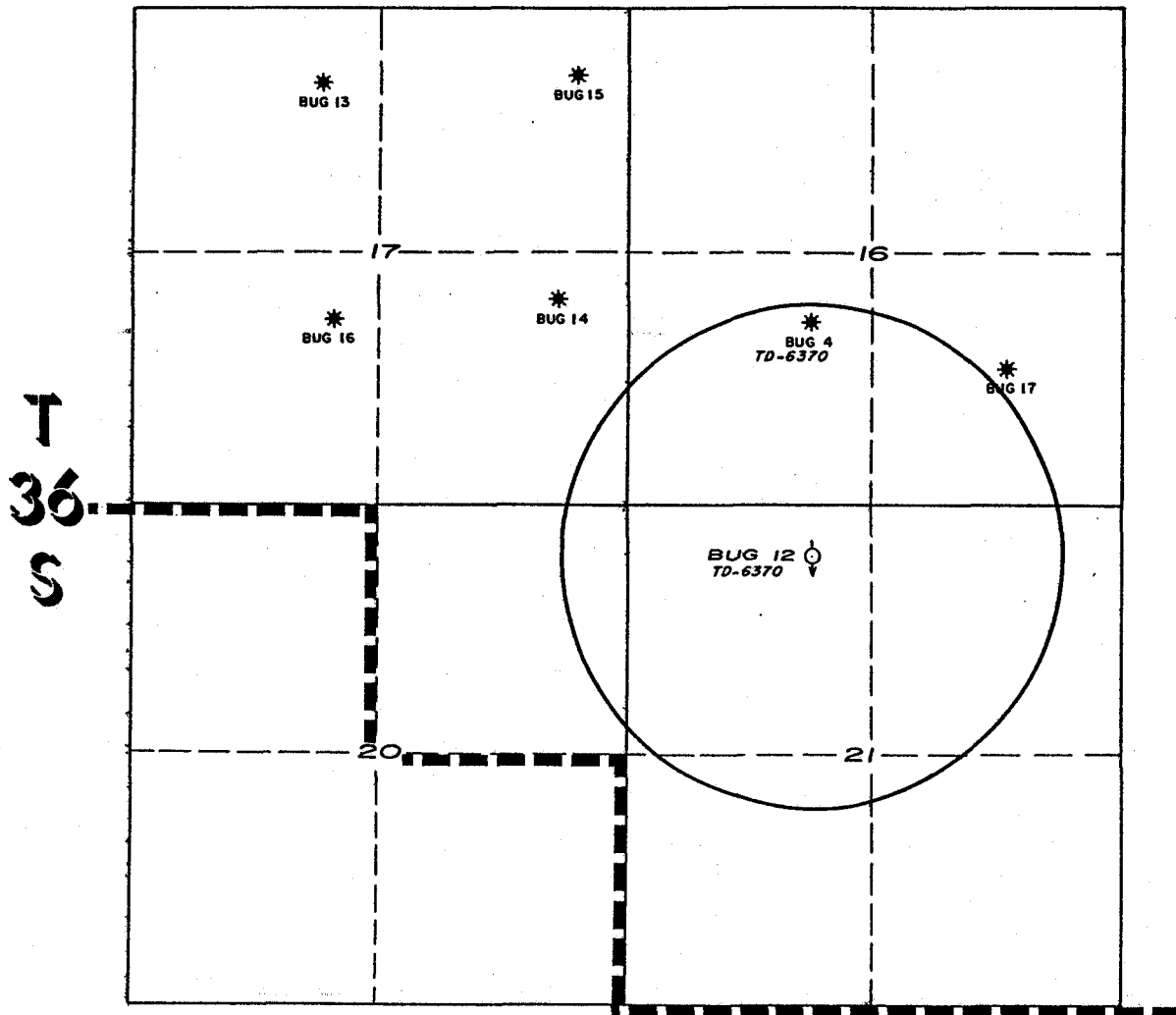
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone \_\_\_\_\_ Name and title of representative of company \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

**R 26 E**

**RULE I-5 (b)(1)**



**LOCATION PLAT**

**BUG WELL N°12 DISPOSAL APPLICATION**

The producing leasehold operator within one half mile of the subject well is the applicant.

Wexpro Company  
79 South State St., P. O. Box 11070  
Salt Lake City, UT 84147

Information on surface ownership within one half mile of subject well follows on the next page.

ATTACHMENT 2: Rule I-5 (b)(1)

BUG WELL NO. 12

Section 21: NE $\frac{1}{4}$ NW $\frac{1}{4}$   
T-36-S, R-26-E  
San Juan County, Utah  
Addresses for notice - Rule I-5

- 1) E $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 17, and NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 21 - surface:

United States Geological Survey  
University Club Building  
136 E. South Temple  
Salt Lake City, UT 84111

- 2) S $\frac{1}{2}$  of Section 16 - surface:

Clyde R. & Elsie Sanchez  
P. O. Box 208  
Dove Creek, CO 81324

- 3) E $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 20, and S $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 21 - surface:

J. C. & Anita Walker  
and Thomas D. Rhoades  
10620 Old Wadsworth Boulevard  
Broomfield, CO 80020

Dianne Bullock  
422 Hacker Court, Apt. 1  
Cheyenne, WY 82009

- 4) S $\frac{1}{2}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 21 - surface:

James I. Posey  
P. O. Box 5  
Dove Creek, CO 81324

- 5) N $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 21 - surface:

James C. Wright, Trustee under Revocable  
Trust Indenture dated September 18, 1979,  
for the use of Essie J. Wright, and

James C. Wright, Trustee under Revocable  
Trust Indenture dated September 18, 1979,  
for the use of Clifford Wright.  
P. O. Box 625  
Dove Creek, CO 81324

## WELLBORE SKETCH

## PRESENT STATUS

KB 6592.80'

GL 6577.00'

WELL

BUG NO. 12

FIELD

BUG

LOCATION

NE NW Sec. 21 T36S R26E

Surface and bottomhole location  
are the same.

583' FNL, 1928' FWL  
Sec. 21, T36S, R26E

9-5/8" - 47# Surface Casing

2039.62'

Cement Top

4160.00'

For an assessment of  
the cement bond,  
see attached bond log.

2-7/8" - 6.5# J-55 8rd EUE Tubing

6113.32'

Ismay Perforations

6162' to 6175'

Bridge Plug

6280.00'

Desert Creek Perforations

6295' to 6297'

Plugged Back Depth

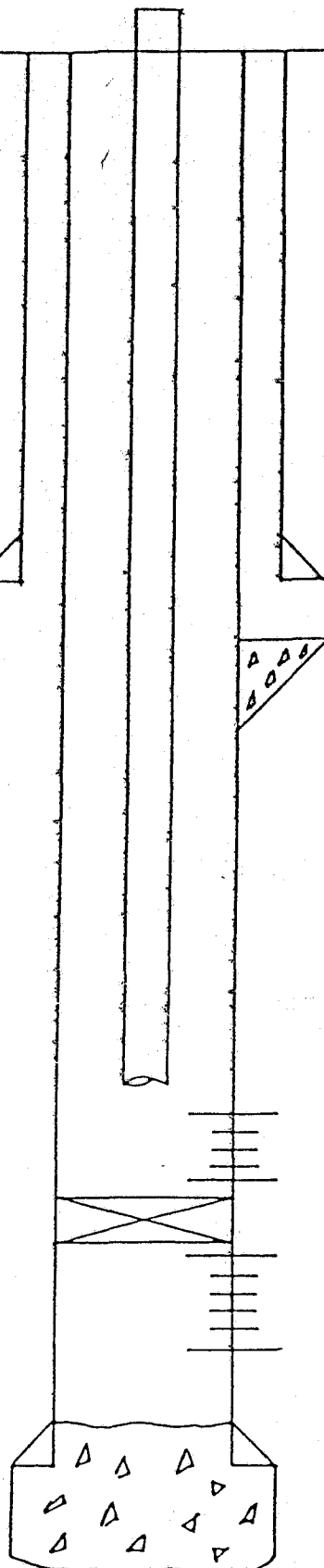
6328.00'

5 1/2" - 17# Production Casing

6369.03'

Total Depth - 8-3/8" Hole

6370.00'



WELLBORE SKETCH

KB 6592.80'

Proposed Configuration after Conversion -  
to Salt Water Disposal

GL 6577.00'

WELL

BUG NO. 12

FIELD

BUG

LOCATION

NE NW Sec. 21 T36S R26E

Surface and bottomhole location  
are the same.

583' FNL, 1928' FWL  
Sec. 21, T36S, R26E

9-5/8" - 47# Surface Casing

2039.62'

Cement Top

4160.00'

For an assessment of  
the cement bond,  
see attached bond log

2-7/8" - 6.5# J-55 8rd EUE Tubing  
set on a packer

6150'

Ismay Perforations

6162' to 6175'

Desert Creek Perforations

6296' to 6318'

Plugged Back Depth

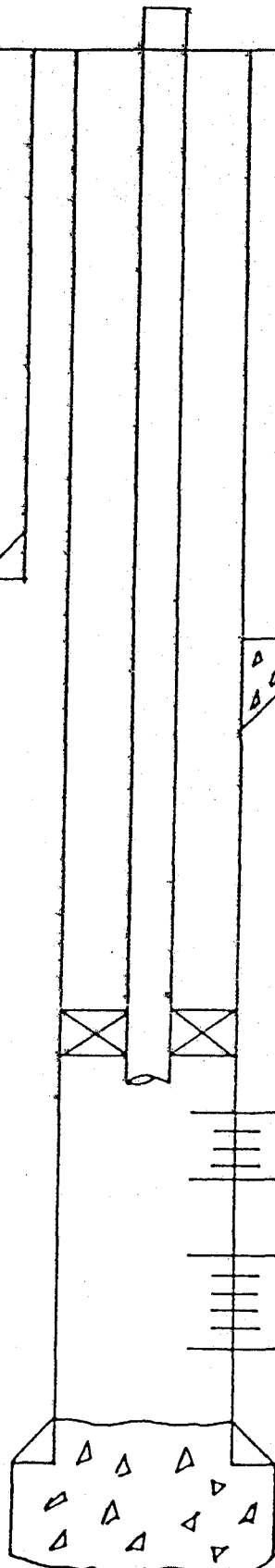
6328.00'

5 1/2" - 17# Production Casing

6369.03'

Total Depth - 8-3/8" Hole

6370.00'



CASING REPORT9-5/8" O.D. Surface Casing

	<u>Net</u>
1 NSCo. 10" 3000 psi flange	1.58
19 jts. 9-5/8" O.D., 36#, K-55, 8 rd thrd, ST&C casing	765.21
31 jts. 9-5/8" O.D., 47#, Soo-95, 8 rd thrd, ST&C casing	1,220.21
1 Howco insert float valve	0.00
1 jt. 9-5/8" O.D., 47#, Soo-95, 8 rd thrd, ST&C casing	35.62
1 Howco 9-5/8" O.D., 8 rd thrd guide shoe	1.20
Total	<u>2,023.82</u>

The above csg was landed @ 2039.62' KBM or 15.80' below KB.  
 Top of the flange is at grd level. Circ csg w/rig pump for 45 mins.  
 Cmt'd csg w/940 sks reg cmt treated w/3% calcium chloride & 1/4# flocele.  
 Good rets while cmtg. Ret 80 bbls cmt to surf. Bumped plug w/1800 psi.  
 Float held okay. Cmt in place @ 11:15 A.M., 12-5-80.

5-1/2" O.D. Production Casing

	<u>Net</u>
1 pc. 5-1/2" O.D., 17#, K-55, 8 rd thrd, LT&C casing	23.92
158 jts. 5-1/2" O.D., 17#, K-55, 8 rd thrd, LT&C casing	6,293.40
1 jt. 5-1/2" O.D., 17#, K-55, 8 rd thrd, LT&C casing	33.66
1 Davis automatic fillup float collar	1.45
1 cement guide shoe	<u>.80</u>
Total	6,353.23

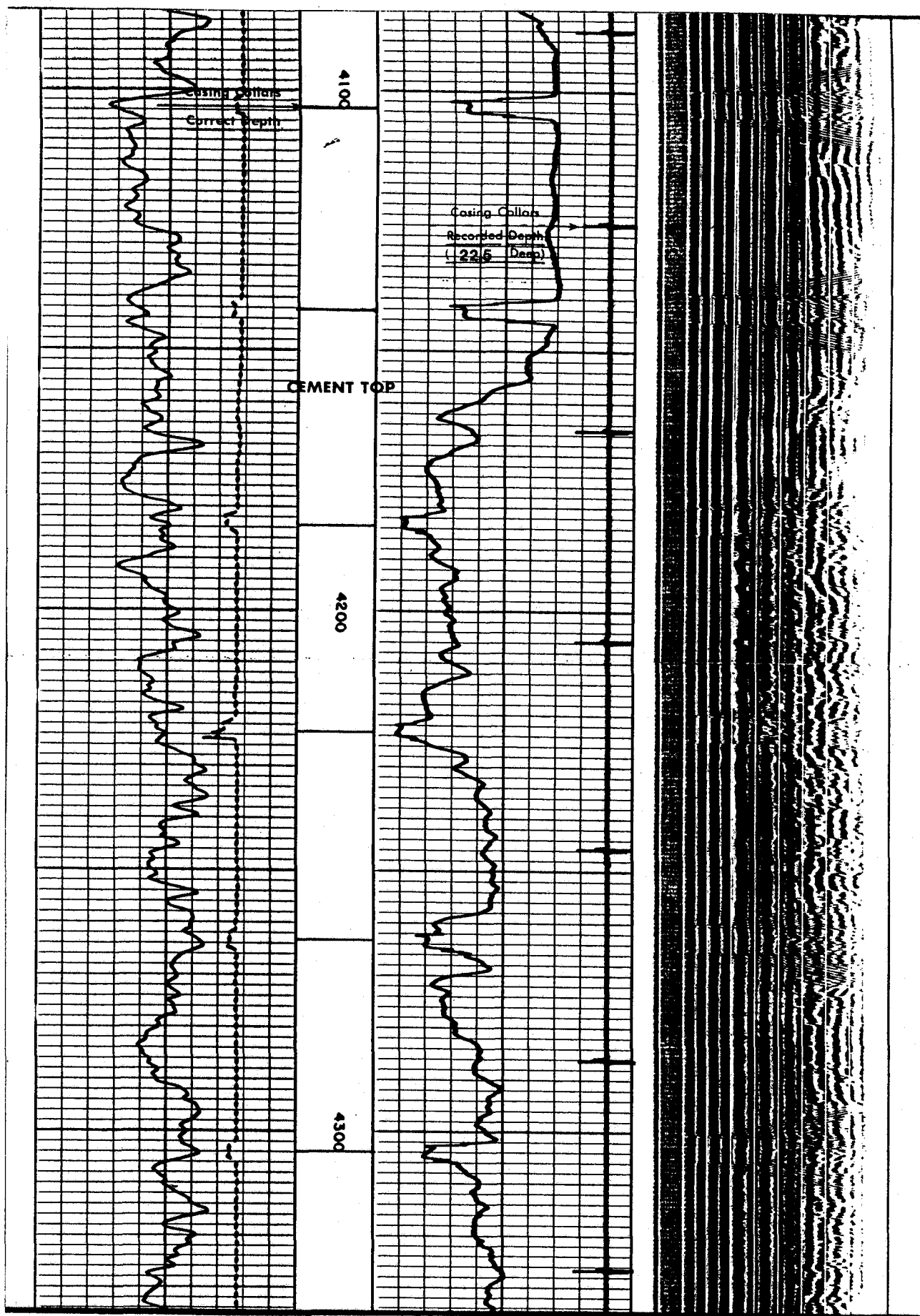
The above casing was landed @ 6369.03' KBM or 15.80' below KB.  
 Circ csg 1 hr w/rig pump. Cmt'd w/750 sks 50-50 Pozmix A.  
 Disp 3/147 bbls fsh wtr. Had gd rets throughout. Bumped plug to 2100 psi  
 or 500 psi over. Floating equip held okay. plug dwn @ 3:45 P.M., 12-26-80.

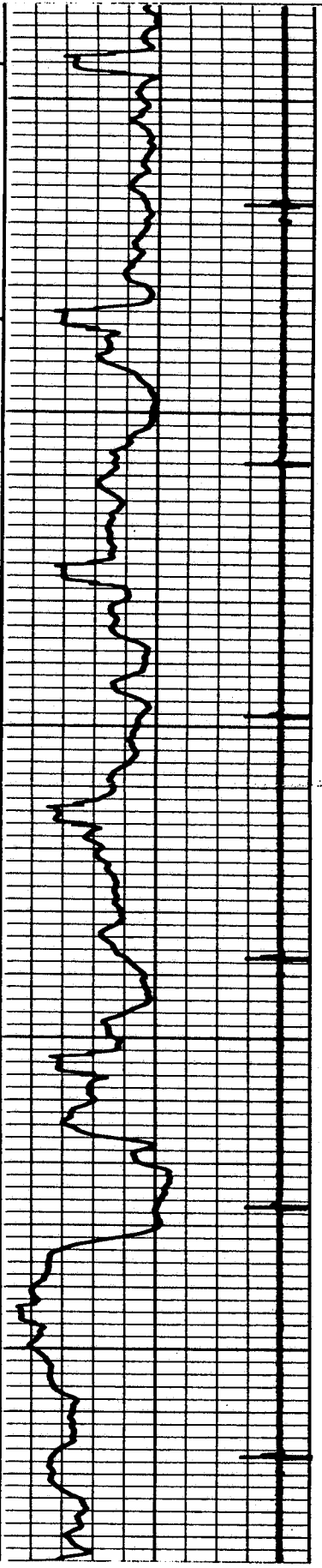
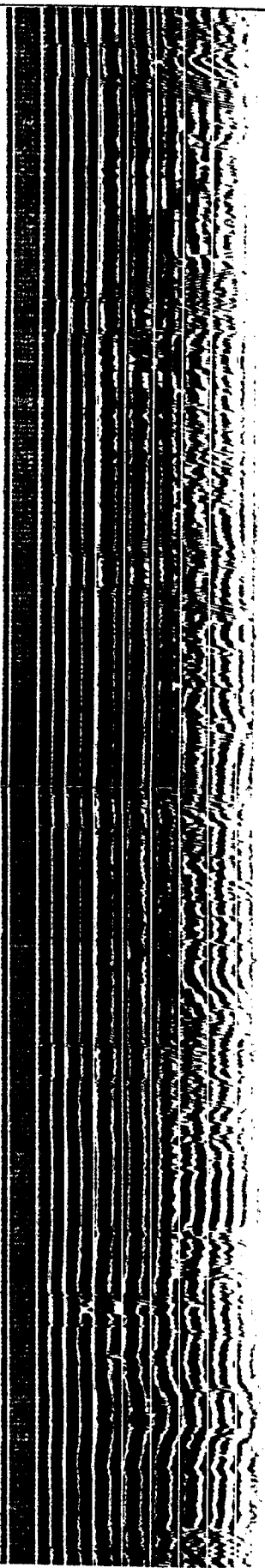
ATTACHMENT 4: Rule I-5 (b)(3)

Schlumberger

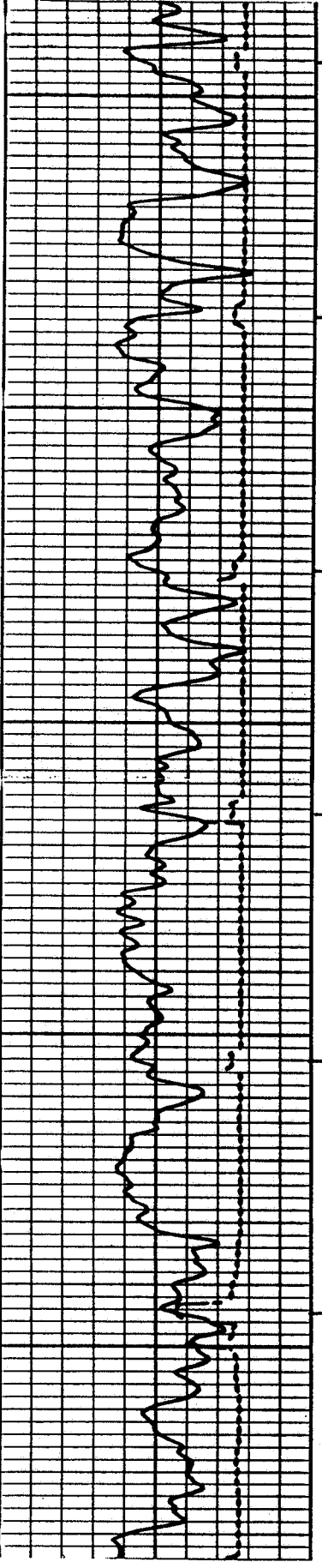
CEMENT BOND LOG  
VARIABLE DENSITY

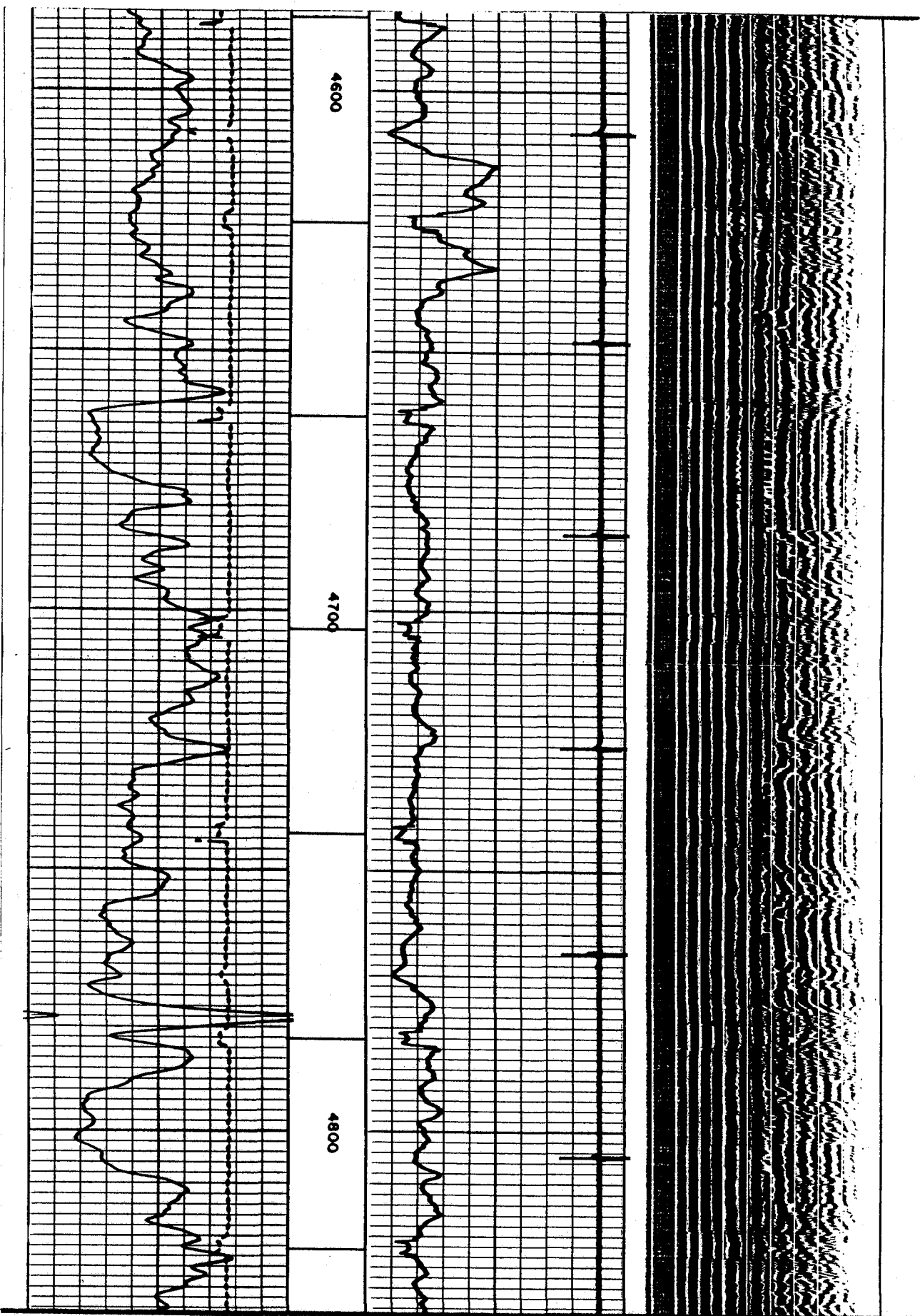
COUNTY <u>SAN JUAN, UTAH</u> Field or LOCATION <u>BUG</u> WELL <u>WEXPRO BUG #12</u> COMPANY <u>WEXPRO CO.</u>	COMPANY <u>WEXPRO COMPANY</u>					
	WELL <u>WEXPRO BUG #12</u>					
	FIELD <u>BUG</u>					
	COUNTY <u>SAN JUAN</u> STATE <u>UTAH</u>					
LOCATION <u>1928' FWL &amp; 583' FNL,</u> Sec. <u>21</u> Twp. <u>36-S</u> Rge. <u>26-E</u>					Other Services: <u>PERF.</u>	
Permanent Datum: <u>G.L.</u> , Elev. <u>6565</u> Log Measured From <u>K.B.</u> , <u>15</u> Ft. Above Perm. Datum Drilling Measured From <u>K.B.</u>					Elev.: <u>K.B. 6580</u> <u>D.F. 6579</u> <u>G.L. 6565</u>	
Date	<u>1-9-81</u>		Casing Fluid	<u>WATER</u>		
Run No.	<u>ONE</u>		Fluid Level	<u>FULL</u>		
Depth - Driller	<u>6328</u>		Max. Rec. Temp.	<u>°F</u>		
Depth - Logger	<u>6328</u>		Est. Cement Top	<u>4156</u>		
Btm. Log Interval	<u>6320</u>		Unit	District	<u>5713 FARM</u>	
Top Log Interval	<u>4046</u>		Recorded By	<u>PRICE</u>		
Open Hole Size	<u>8 3/4"</u>		Witnessed By			
CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String	<u>9 5/8</u>				<u>SURF</u>	<u>2040</u>
Prot. String	<u>5 1/2</u>	<u>17#</u>			<u>SURF</u>	<u>T.D.</u>
Prod. String						
Liner						
PRIMARY CEMENTING DATA						
STRING	Surface	Protection	Production	Liner		
Vol. of cement						
Type of cement						
Additive						
Retarder						
Wt. of slurry						
Water loss						
Type fluid in csg.						
Fluid wt.						

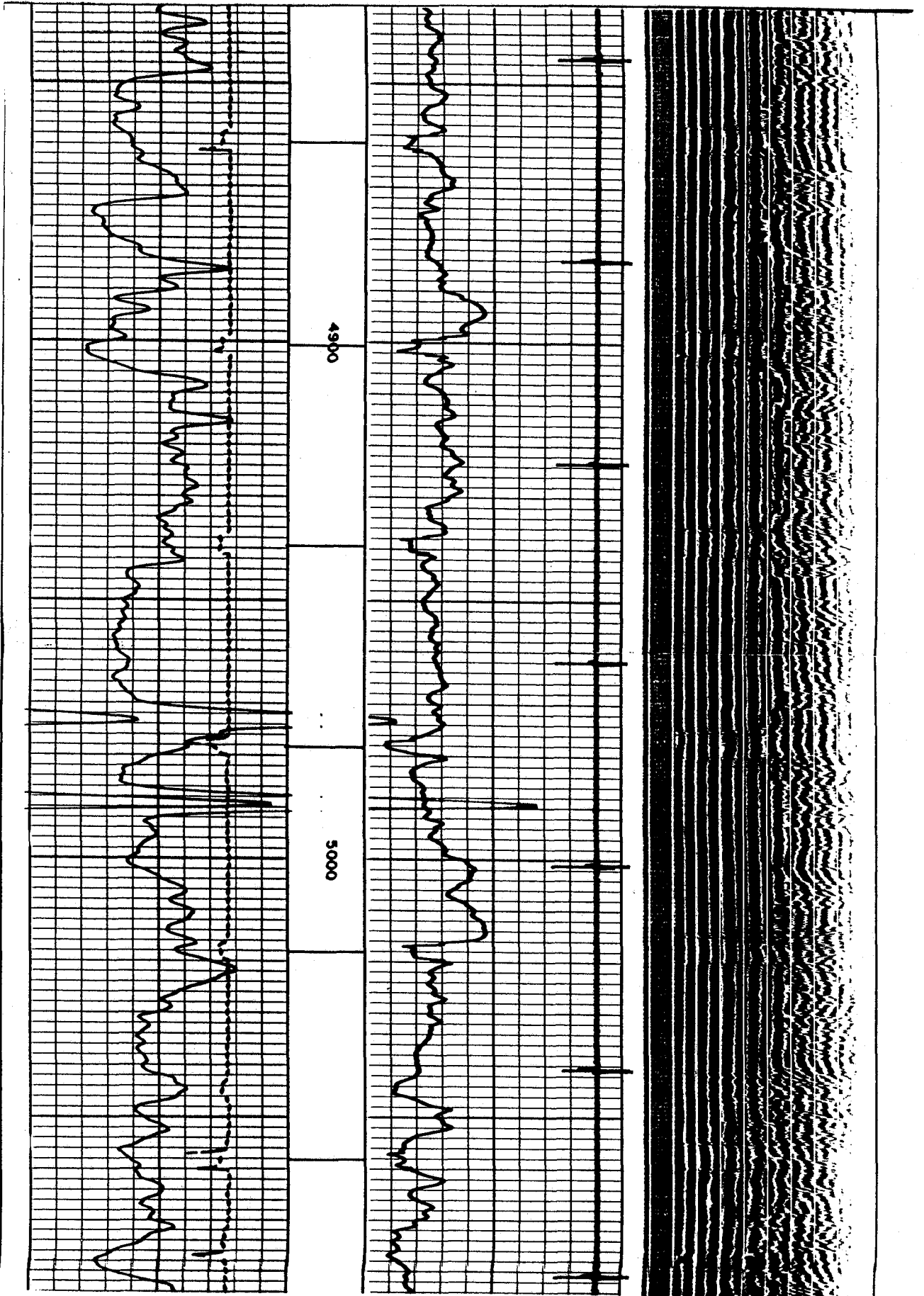


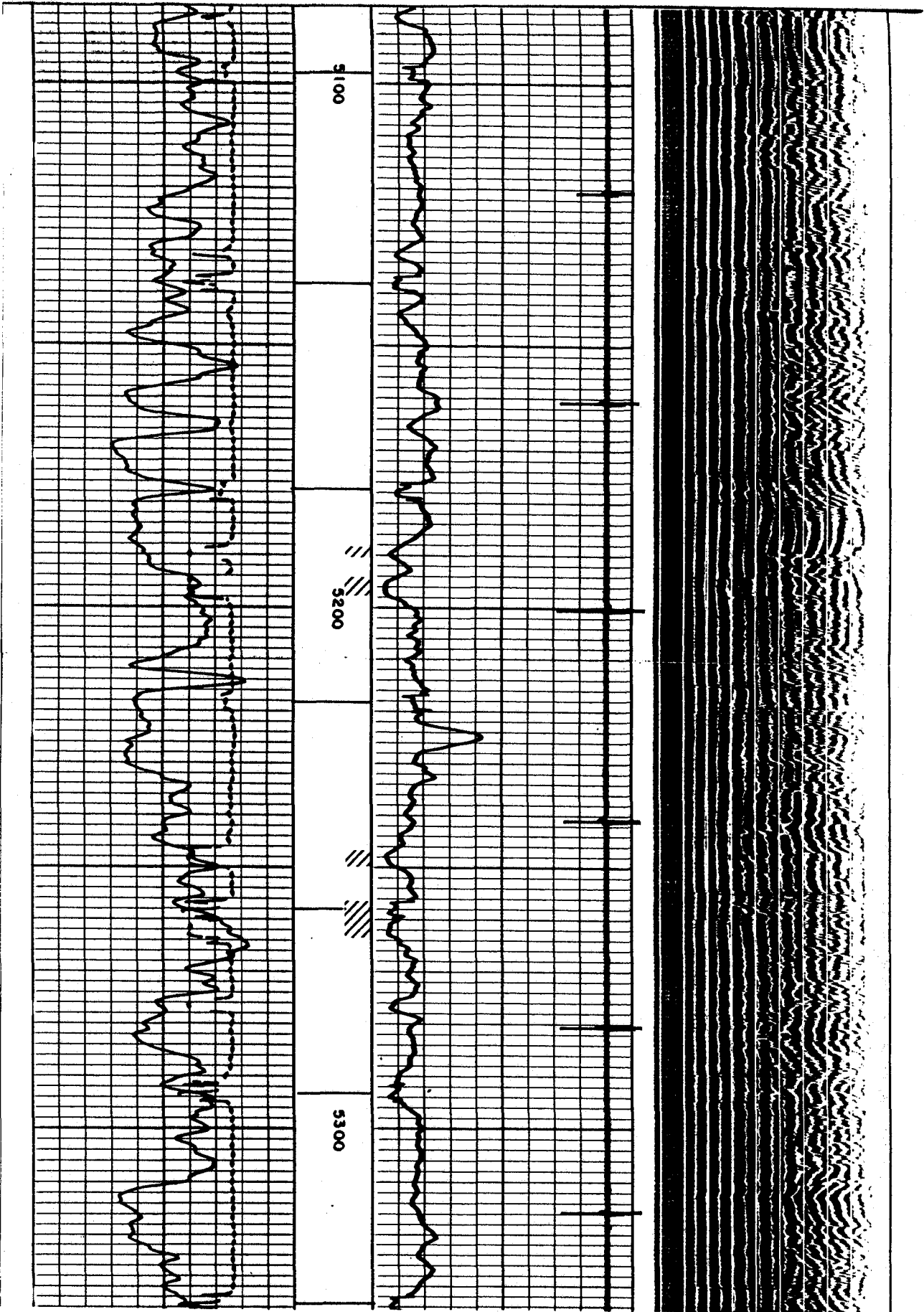


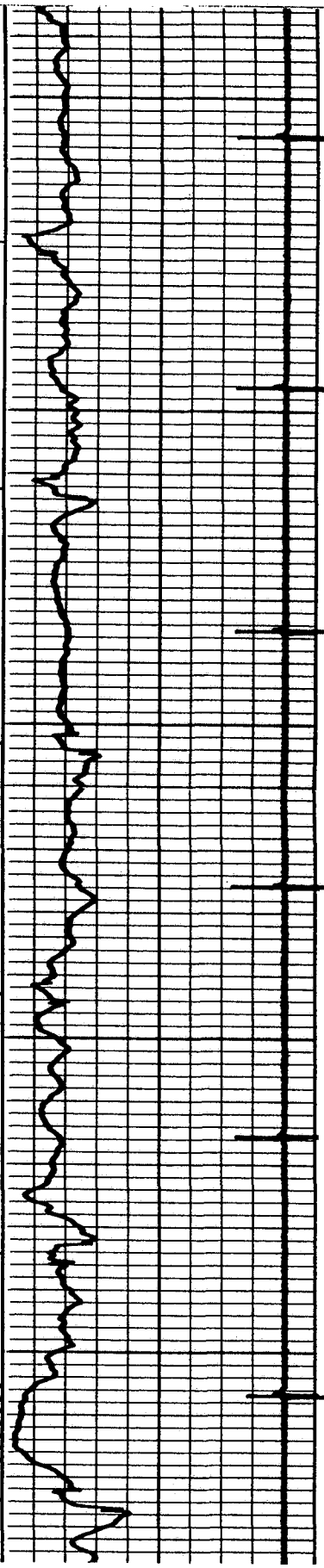
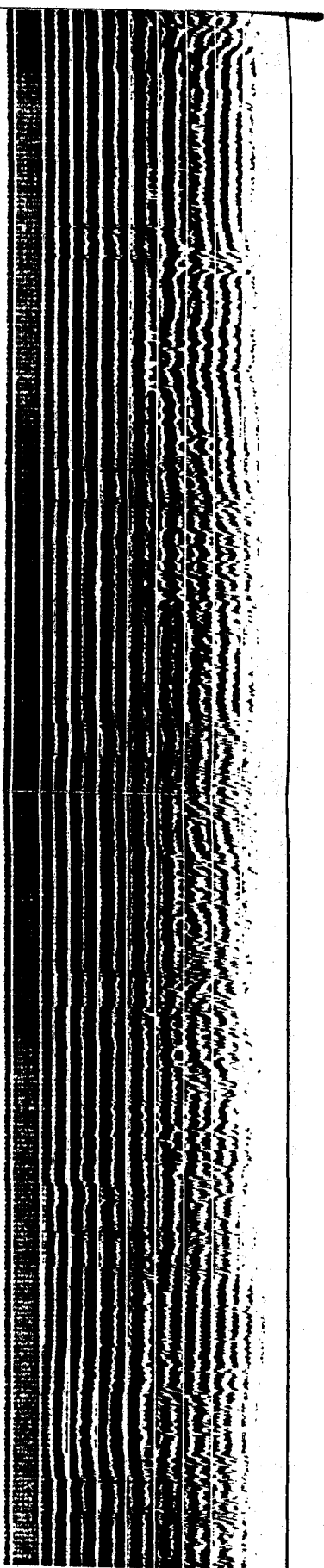
	4400		4500	
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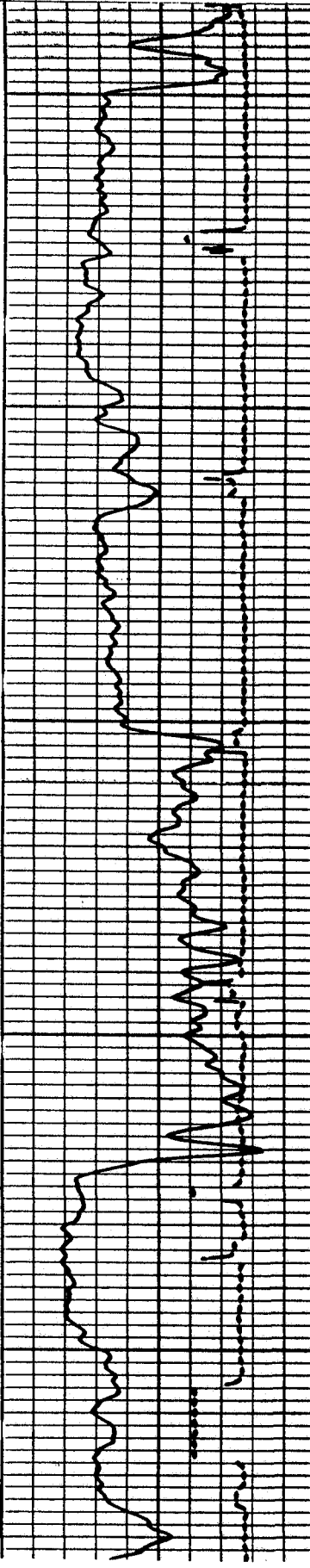


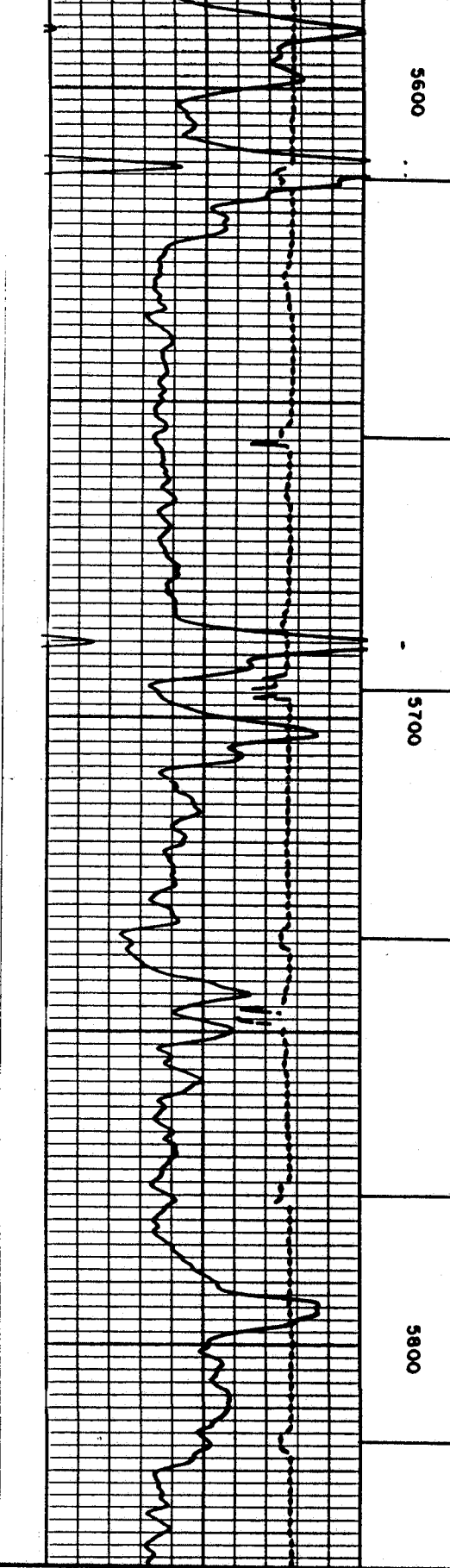
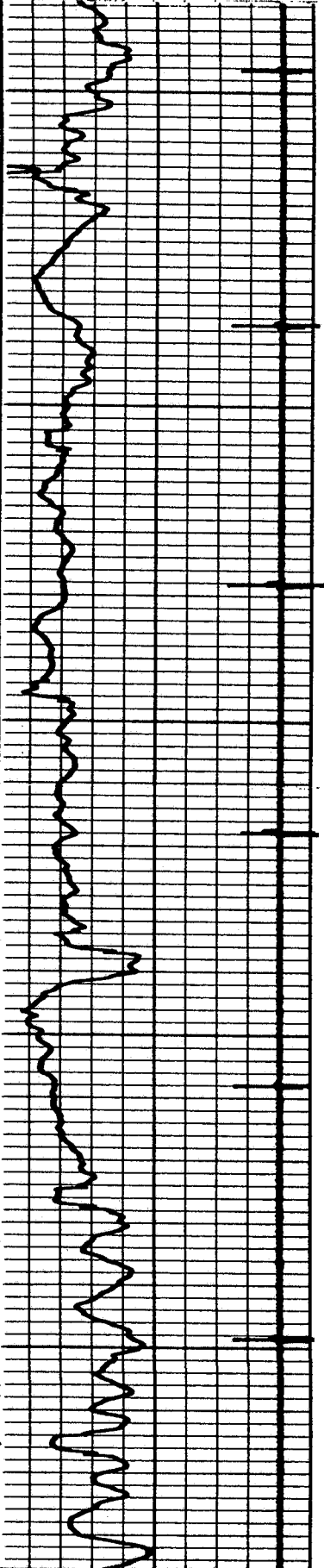
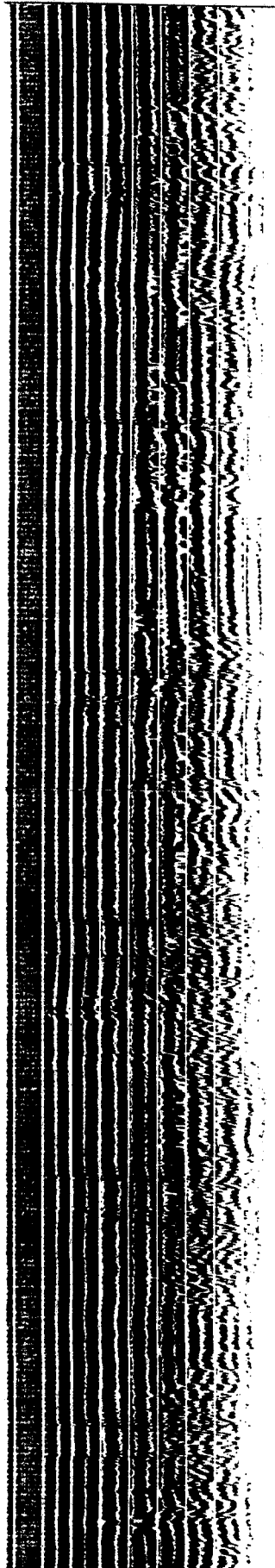


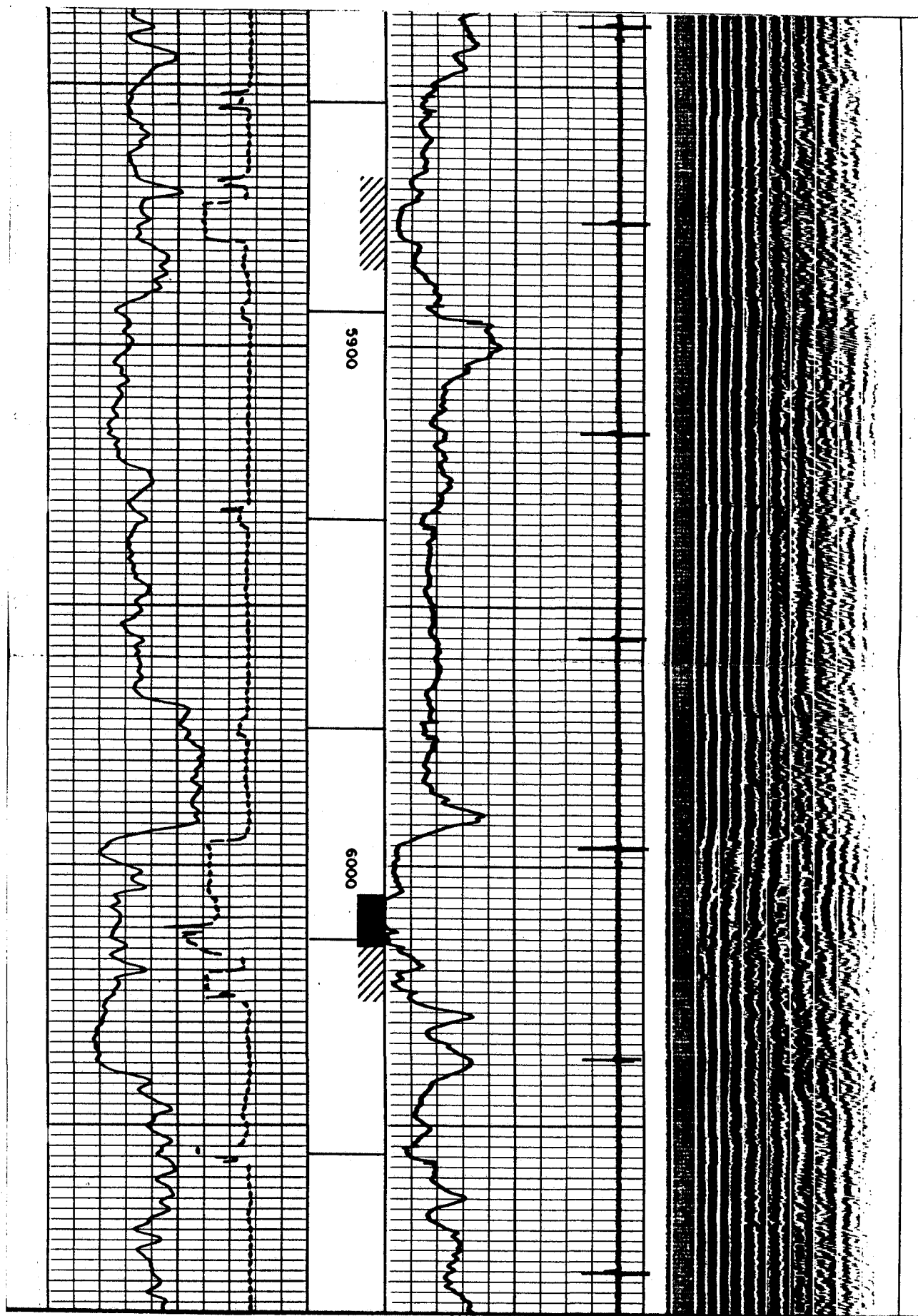


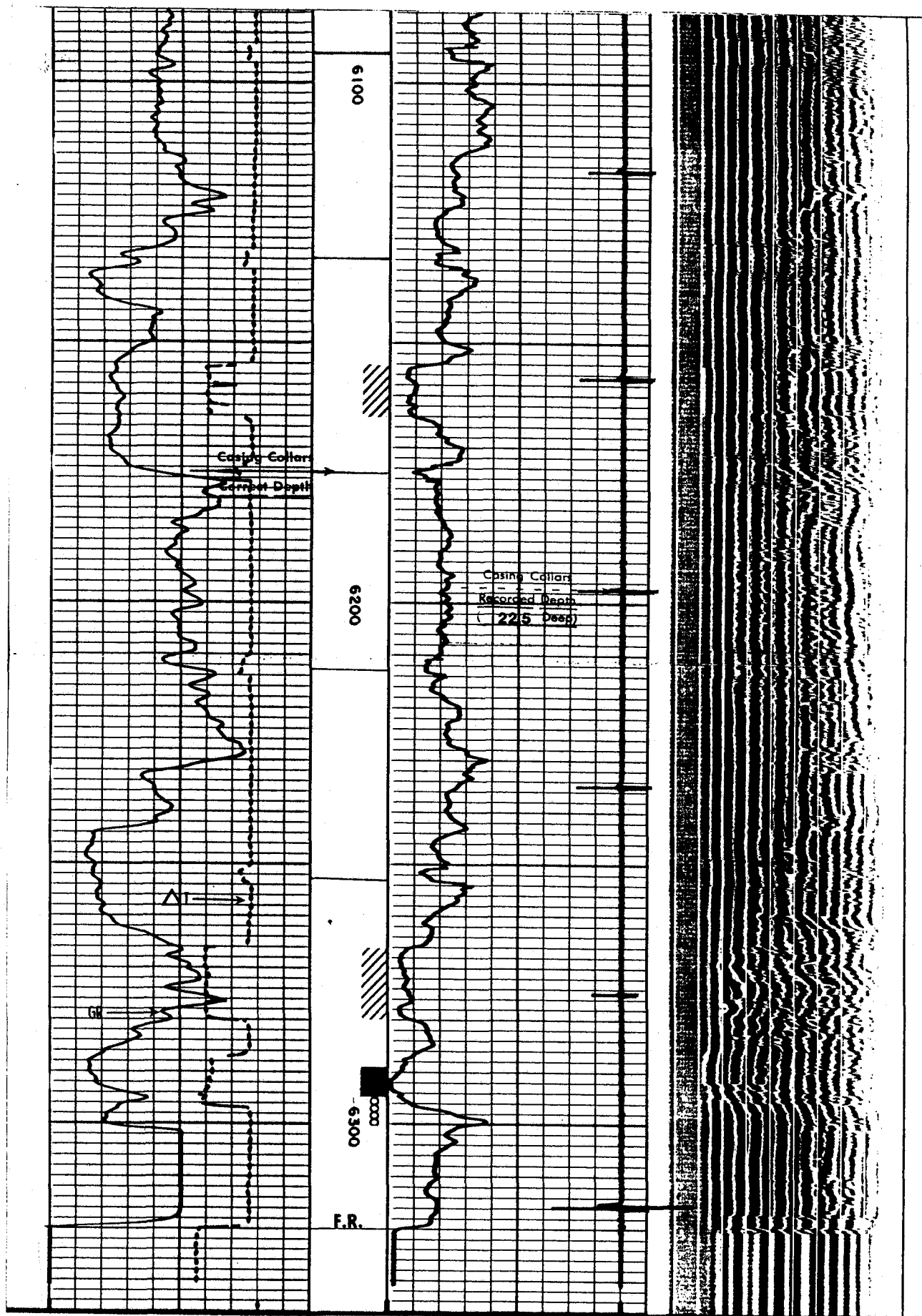


	5400			5500	
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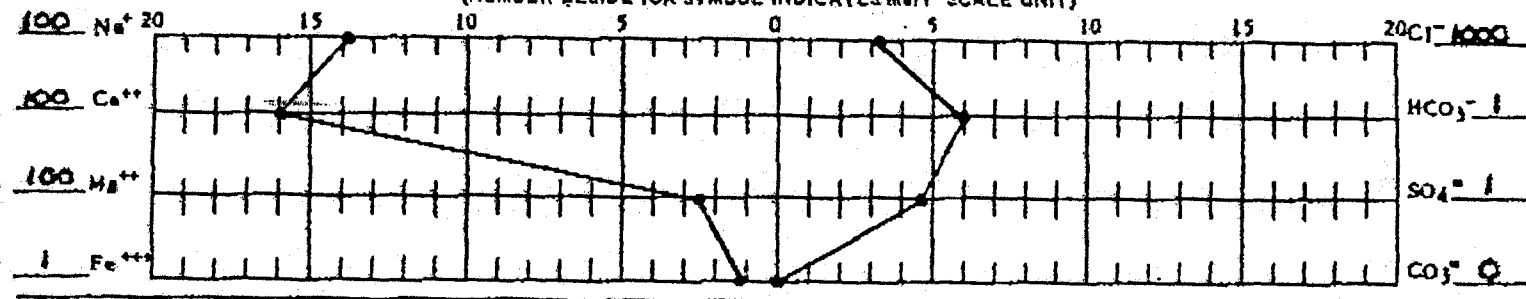




COMPANY <b>WEXRO, INC.</b>						SHEET NUMBER	
FIELD <b>BUG</b>						DATE <b>1 OCT. 1984</b>	
LEASE OR UNIT <b>BUG</b>				WELL(S) NAME OR NO. <b>CONNELY DISPOSAL</b>		COUNTY OR PARISH <b>DALORES</b>	
DEPTH, FT.				BHT, F		STATE <b>COLORADO</b>	
SAMPLE SOURCE <b>SWD TANK</b>				WATER SOURCE (FORMATION) <b>SOUTH TANK THREE TOP</b>			
DATE SAMPLED <b>29 SEPT. 1984</b>		TYPE OF WATER <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input checked="" type="checkbox"/> SALT WATER DISPOSAL		WATER, BBL/DAY		OIL, BBL/DAY	
		TEMP, F		GAS, MMCF/DAY			

## WATER ANALYSIS PATTERN

(NUMBER BESIDE ION SYMBOL INDICATES mg/l\* SCALE UNIT)



## DISSOLVED SOLIDS

CATIONS	2/3/84 mg/l	mo/l*	mg/l*
Total Hardness		1850.0	
Calcium, Ca <sup>++</sup>	20000.0	1600.0	32000.0
Magnesium, Mg <sup>++</sup>	11515.0	250.0	3062.5
Iron (Total) Fe <sup>+++</sup>	14.5	1.1	20.0
Barium, Ba <sup>++</sup>	14.5	0.1	7.5
Sodium, Na <sup>+</sup> (calc.)	35268.9	1398.9	33174.7

## DISSOLVED GASES

Hydrogen Sulfide, H <sub>2</sub> S	N.D.	mg/l*
Carbon Dioxide, CO <sub>2</sub>	N.D.	mg/l*
Oxygen, O <sub>2</sub>	N.D.	mg/l*

## PHYSICAL PROPERTIES

	2/3/84	
pH	6.10	6.10
Eh (Redox Potential)	N.D.	MV
Specific Gravity	N.D.	
Turbidity, JTU Units	N.D.	
Total Dissolved Solids (calc.)	18285.4	mg/l*
Stability Index @ F	N.D.	
CaSO <sub>4</sub> Solubility @ F	N.D.	mg/l*
Max. CaSO <sub>4</sub> Possible (calc.)	225.0	mg/l*
Max. BaSO <sub>4</sub> Possible (calc.)	7.5	mg/l*
Residual Hydrocarbons	N.D.	ppm (Vol/Vol)

ANIONS	2/3/84 mg/l	mo/l*	mg/l*
Chloride, Cl <sup>-</sup>	121000.0	3239.4	115000.0
Sulfate, SO <sub>4</sub> <sup>=</sup>	220.0	4.7	225.0
Carbonate, CO <sub>3</sub> <sup>=</sup>	0.0	0.0	0.0
Bicarbonate, HCO <sub>3</sub> <sup>-</sup>	346.0	6.0	366.0
Hydroxyl, OH <sup>-</sup>	0.0	0.0	0.0
Sulfide, S <sup>=</sup>	0.0	0.0	0.0

## SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

## REMARKS AND RECOMMENDATIONS:

\*NOTE: mo/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER <b>CHUCK MARTIN</b>	DIST. NO. <b>12</b>	ADDRESS <b>FARMINGTON, N.M.</b>	OFFICE PHONE <b>505-325-5701</b>	HOME PHONE <b>505-334-7144</b>
ANALYZED <b>CHUCK MARTIN</b>	DATE <b>10/2/84</b>	DISTRIBUTION <input checked="" type="checkbox"/> CUSTOMER <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB	<input checked="" type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input checked="" type="checkbox"/> BTC SALES SUPERVISOR	

Geology of Fresh Water Aquifers  
Bug Field Area  
T. 36 S., R. 26 E.  
San Juan County, Utah

TOPOGRAPHY AND SURFACE GEOLOGY

Topography at the Bug Field consists of three dominant features; Cedar Point to the northwest, Bug Point to the southeast, and the Monument Canyon which runs from northeast to southwest between the two points. The Dakota - Burro Canyon Formations cap Bug and Cedar Points, and are well exposed along the upper walls of the Monument Canyon. Erosion, which created the canyon has cut deep into the Morrison Formation allowing spectacular exposures along its length. Topographic relief at the Bug Field ranges from 600 to 800 feet.

STRUCTURE

Figure 1 is a structure map contoured on top of the Entrada Sandstone and displays southwesterly dip of about 50 feet per mile ( $1/2^\circ$ ). Structural dip at other fresh water formations above and below the Entrada is essentially identical.

STRATIGRAPHY AND WATER QUALITY OF FRESH WATER FORMATIONS

Fresh water formations in the Bug Field area occur from the surface (Dakota - Burro Canyon Formations) to a depth of about 2000 feet (Wingate Sandstone). The Chinle Formation underlying the Wingate is generally considered the first formation to contain brackish water in this area. Water contained in porous rocks below the Chinle become increasingly higher in total dissolved solids with depth. The Desert Creek zone (5750 to 6400 feet) of the Paradox Formation, just above the Paradox salt, contains water with total dissolved solids in excess of 300,000 ppm.

Water quality in fresh water aquifers in this area of San Juan County, Utah, usually ranges from 300 to 1800 ppm total dissolved solids (Table 3). For more detailed information on water quality in this area, please refer to the Utah State Engineer, Technical Publication No. 15, published in 1966, entitled: Water From Bedrock in the Colorado Plateau of Utah.

A brief geologic description of the fresh water bearing formations is listed below in descending order beginning at the surface.

The Dakota - Burro Canyon Formations as previously mentioned are exposed only along the upper walls of the Monument Canyon and along the tops of Bug and Cedar Points. These formations are comprised of coalescing, lenticular, fluvial (stream) sandstones which reach a combined thickness of about 200 to 300 feet. Fresh water produced from the Dakota - Burro Canyon in the field area is generally from springs.

The Morrison Formation in the Bug Field area is found at the surface along the Monument Canyon and in the subsurface. The fresh water aquifers of the Morrison generally consist of areally limited, lenticular, fluvial sandstones. The thickness of the Morrison Formation at the Bug Field ranges from 500 to 1100 feet.

The Entrada Sandstone is an areally extensive body which was deposited by aeolian (wind) processes. The unit is about 150 feet thick in the Bug Field area. The depth to the top of the Entrada Sandstone ranges from 500 to 1100 feet.

The Navajo Sandstone is an areally extensive sheet sandstone which lies at a depth of 700 to 1300 feet below the surface. The Navajo was deposited by aeolian processes and reaches a thickness in the field area of around 300 feet.

The Kayenta Formation consists of fluvial sandstones and thin bedded shales and siltstones. The sandstones are generally lenticular in shape and have coalesced or joined to create an areally extensive sheet-like sand body. The Kayenta directly underlies the Navajo Sandstone and is about 165 feet thick.

The Wingate Sandstone is present across the entire Bug Field area. The sandstone is aeolian in origin and is about 200 feet thick. The Wingate directly overlies the Chinle Formation and is found from 1200 to 1800 feet below the surface.

ATTACHMENT 1: Rule I-5 (b)(5) vi.

# WATER ANALYSIS REPORT

OPERATOR Wexpro Company DATE 8-20-80 LAB NO. 35018  
 WELL NO. Federal Connelly Well No. 1 LOCATION Section 13-36S-25E  
 FIELD Bug FORMATION Ismay  
 COUNTY San Juan INTERVAL 5562 - 5568  
 STATE Utah SAMPLE FROM Tubing (7-23-80)

## REMARKS & CONCLUSIONS:

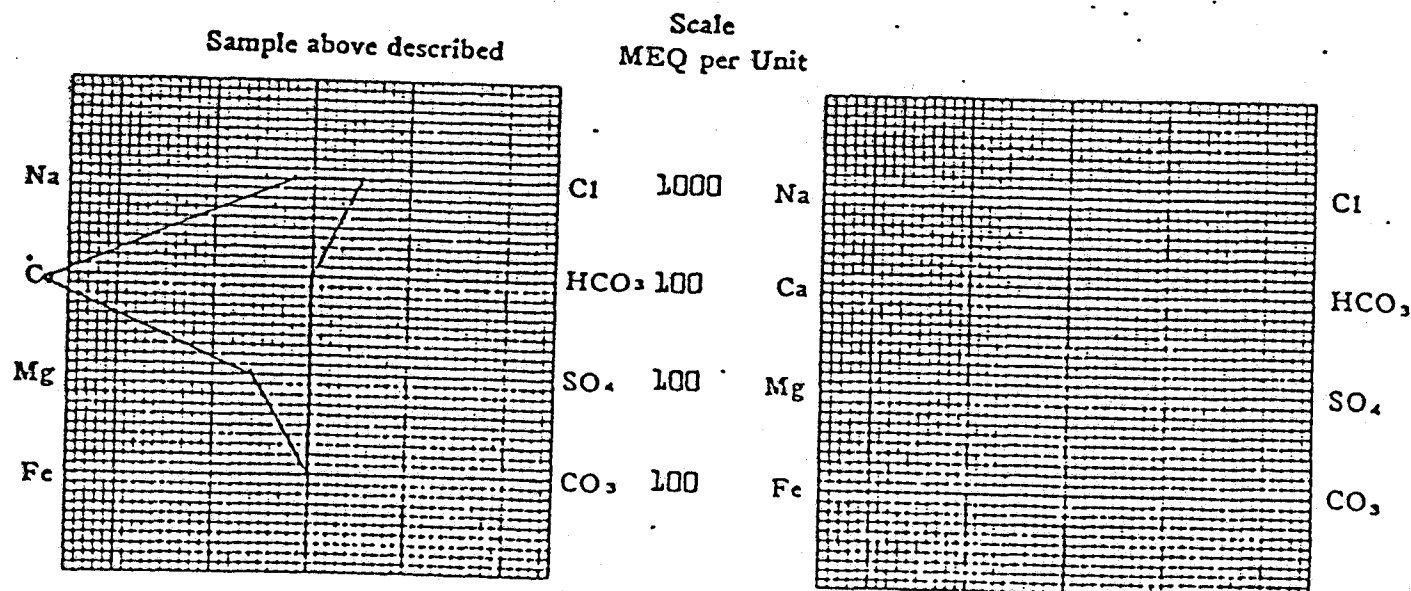
Extremely concentrated water

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	48149	2094.50	Sulfate	106	2.20
Potassium	4900	125.44	Chloride	206000	5809.20
Lithium	-	-	Carbonate	0	0
Calcium	57980	2893.20	Bicarbonate	27	0.44
Magnesium	8500	698.70	Hydroxide	-	-
Iron	present	-	Hydrogen sulfide	-	-
Total Cations		5811.84	Total Anions		5811.84

Total dissolved solids, mg/l 325648  
 NaCl equivalent, mg/l 331190  
 Observed pH 5.0

Specific resistance @ 68°F.:  
 Observed 0.054 ohm-meters  
 Calculated 0.041 ohm-meters

## WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter  
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components

## WATER ANALYSIS REPORT

OPERATOR Wexpro Company DATE 2-22-80 LAB NO. 33247-1  
 WELL NO. Bug No. 1 LOCATION SEC 12-36N-25E  
 FIELD \_\_\_\_\_ FORMATION Desert Creek  
 COUNTY San Juan INTERVAL 6289 - 6293  
 STATE Utah SAMPLE FROM (2-8-80)

## REMARKS &amp; CONCLUSIONS:

Cations	mg/l	meq/l
Sodium	75573	3287.42
Potassium	6400	163.84
Lithium	-	-
Calcium	56000	2794.40
Magnesium	6500	534.30
Iron	-	-
Total Cations		6779.96

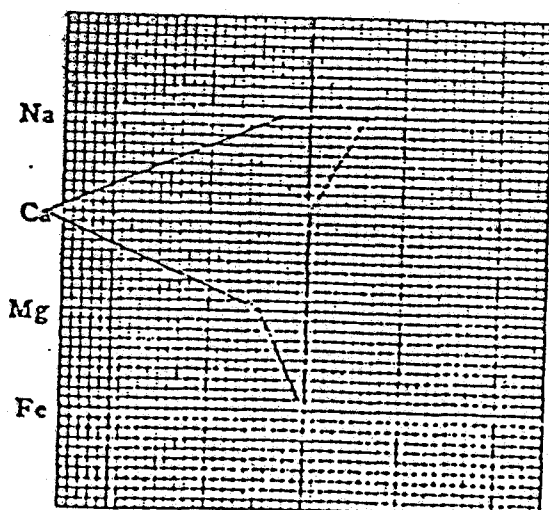
Anions	mg/l	meq/l
Sulfate	344	7.16
Chloride	240000	6768.00
Carbonate	-	-
Bicarbonate	293	4.80
Hydroxide	-	-
Hydrogen sulfide	-	-
Total Anions		6779.96

Total dissolved solids, mg/l 384961  
 NaCl equivalent, mg/l 388424  
 Observed pH 5.6

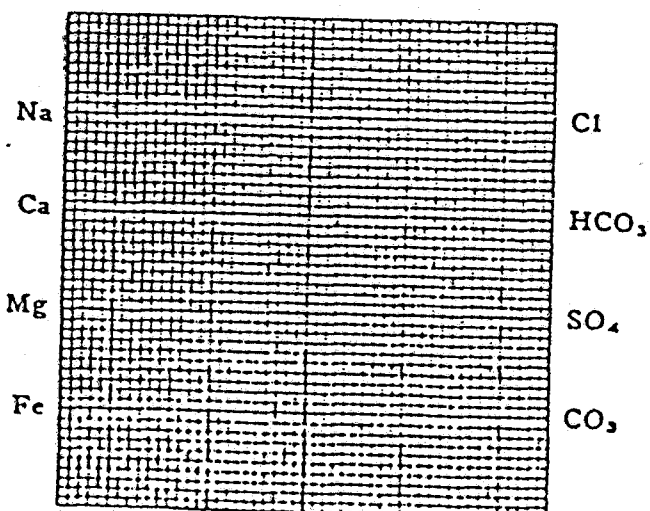
Specific resistance @ 68°F.:  
 Observed 0.050 ohm-meters  
 Calculated 0.040 ohm-meters

## WATER ANALYSIS PATTERN

Sample above described

Scale  
MEQ per Unit

Cl 1000  
 HCO<sub>3</sub> 100  
 SO<sub>4</sub> 100  
 CO<sub>3</sub> 100



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l=Milligrams per Liter Meq/l= Milligram equivalents per Liter  
 Sodium chloride equivalent=by Dunlop & Hawthorne calculation from components



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 7, 1984

San Juan Record  
Legal Advertizing  
Monticello, Utah 84353

RE: UIC-048

Gentlemen:

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 19<sup>th</sup> day of December. In the event that said notice cannot be published by this date, please notify this office immediately by calling 533-5771.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah 84114.

Very truly yours,  
DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON  
Administrative Assistant

UIC-048

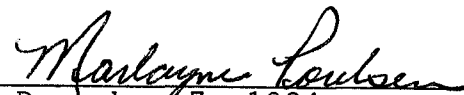
Was sent to the following

Utah State Department of Health  
Water Pollution Control  
ATTN: Jerry Riding  
150 W.N. Temple  
Salt Lake City, Utah 84114

U.S. Environmental Protection Agency  
1860 Lincoln Street  
ATTN: Mike Strieby  
Denver, Colorado 80295

Bureau of Land Management  
Branch of Fluid Minerals  
U-(922)  
University Club Building  
136 East South Temple  
Salt Lake City, Utah 84111  
% Ed Gwynn

Wexpro Company  
Newspaper Agency  
San Juan Record

  
December 7, 1984

ATTACHMENTS

Application for Approval of a Class II Injection Well

Applicant: Wexpro Company  
79 South State, P. O. Box 11070  
Salt Lake City, Utah 84147

Subject Well: Bug Well No. 12  
Sec. 21, T36S, R26E  
San Juan County, Utah

Rule I-5 (a)

Form DOGM-UIC-1 is attached.

Rule I-5 (b)(1)

The location plat is attached together with names and addresses of all surface owners and producing leasehold operators within one-half mile of the subject well.

Rule I-5 (b)(2)

Form DOGM-UIC-2 is attached.

Rule I-5 (b)(3)

Schematic diagrams of the subject well are attached depicting both the present wellbore status and the proposed wellbore configuration following conversion to salt water disposal.

Rule I-5 (b)(4)

The intervening thickness between the base of the lowest known fresh water sand and the top of the proposed injection interval is 4208 feet. All known fresh water sands are behind 9-5/8" O.D. surface casing set at 2039.62 feet KBM.

Maximum estimated operating condition data is:

Maximum Injection Rate - 3000 Bbls per day.  
Maximum Surface Injection Pressure - 2050 psig

The injection fluid is salt water weighing 9.35 pounds per gallon that will exert a hydrostatic pressure of 0.485 psi/foot.

Rule I-5 (b)(4) (Continued)

Under maximum wellhead injection pressure of 2050 psig, the pressure exerted at the midpoint of the Desert Creek injection interval (6306 feet KBM) will be 5108 psig.

$$2050 + (6306 \text{ feet} \times 0.485 \text{ psi/foot}) = 5108 \text{ psig}$$

$$\text{Maximum injection Pressure Gradient} = \frac{5108 \text{ psig}}{6306 \text{ feet}} = 0.810 \text{ psi/foot}$$

Estimated fracture pressure gradients for the proposed injection intervals are:

Ismay - 0.83 to 1.1 psi/foot  
Desert Creek - 0.85 to 1.1 psi/foot

Geologic information from the base of the lowest known fresh water sand through the Desert Creek injection interval follows below:

<u>Formation</u>	<u>Log Top</u>	<u>Thickness</u>	<u>Lithology</u>
Chinle	1954'	748'	Shale, Siltstone
Shinarump	2702'	254'	Sandstone, Shale
Cutler	2956'	1704'	Sandstone, Shale
Honaker Trail	4660'	688'	Limestone with Interbedded Sandstone, Siltstone and Shale
Paradox	5348'	462'	Limestone
Upper Ismay	5810'	181'	Limestone
Lower Upper Ismay	5991'	159'	Limestone, Dolomite, Shale
Lower Ismay Porosity	6150'	26'	Anhydrite, Shale, Limestone
"B" Zone	6176'	52'	Shale
Desert Creek	6228	51'	Anhydrite, Shale
Lower Bench	6279'	16'	Anhydrite
Desert Creek Porosity	6295'	23'	Dolomite

Rule I-5 (b)(5)

- i. The maximum design operating conditions are:

Maximum injection rate - 3000 Bbls/day

Maximum surface injection pressure - 2050 psig

Surface injection pressure will be regulated by installing a pressure controller on the injection pump. The injection pump will shut off when maximum surface injection pressure is reached.

- ii. The source of the injection water will be Wexpro Company operated wells within the Bug field. These wells produce from the Desert Creek zone of the Paradox formation at an approximate depth of 6300 feet.
- iii. See attached water analysis.
- iv. Please refer to the geologic data included previously under Rule I-5 (b)(4). All intervals shown are known to be laterally extensive throughout the Bug Field area.
- v. See attached geologic report entitled:
- Geology of Fresh Water Aquifers  
Bug Field Area  
T. 36S, R26E  
San Juan County, Utah
- vi. See the attached water analysis reports.

Rule I-5 (d)(6)

9-5/8" O.D. casing exists across all potential fresh water zones in the area.

In the event of a well failure, injection will be discontinued until appropriate well workover procedures have been completed to repair the well.

Rule I-5 (b)(7)

Not applicable.

Rule I-5 (b)(8)

Prior to beginning injection into the subject well, the 5½" casing by 2-7/8" tubing annulus will be pressure tested to 1500 psig surface pressure for fifteen minutes to insure no casing leaks exist.

The Division will be notified of the date and time of the test.

Rule I-5 (b)(9)

Not applicable.

Rule I-5 (b)(10)

Not applicable



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 7, 1984

Newspaper Agency  
143 South Main  
Legal Advertizing  
Mezzanine Floor  
Salt Lake City, Utah 84111

RE: UIC-048

Gentlemen:

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 19<sup>th</sup> day of December. In the event that said notice cannot be published by this date, please notify this office immediately by calling 533-5771.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah 84114.

Very truly yours,  
DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON  
Administrative Assistant

BEFORE THE DIVISION OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION :  
OF WEXPRO COMPANY FOR :  
ADMINISTRATIVE APPROVAL TO CONVERT :  
THE BUG #12 WELL, SECTION 21, : CAUSE NO. UIC-048  
TOWNSHIP 36 SOUTH, RANGE 26 EAST, :  
SAN JUAN COUNTY, UTAH, :  
TO A SALT WATER DISPOSAL WELL. :

---ooOoo---

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED  
MATTER.

Notice is hereby given that Wexpro Company, 79 South State, P.O. Box 11070, Salt Lake City, Utah, 84147 has requested administrative approval from the Division to convert the Bug #12 well, located in the NE1/4 NW1/4 of Section 21, Township 36 South, Range 26 East, San Juan County, Utah to a salt water disposal well.

The proposed operating data for the well is as follows:

Injection Interval: Desert Creek Formation 6162' to 6318'  
Maximum Estimated Surface Pressure: 2050 psig  
Maximum Estimated Rate: 3000 BWPD

If no objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice, administrative approval of this application will be granted by the Division Director. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED this 7th day of December, 1984.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

Marjorie L. Larson  
MARJORIE L. LARSON  
Administrative Assistant

# AFFIDAVIT OF PUBLICATION

## PUBLIC NOTICE

BEFORE THE DIVISION OF OIL,  
GAS AND MINING DEPART-  
MENT OF NATURAL RE-  
SOURCEs STATE OF UTAH

IN THE MATTER OF THE AP-  
PLICATION OF WEXPRO COM-  
PANY FOR ADMINISTRATIVE  
APPROVAL TO CONVERT THE  
BUG #12 WELL, SECTION 21,  
TOWNSHIP 36 SOUTH, RANGE  
26 EAST, SAN JUAN COUNTY,  
UTAH, TO A SALT WATER DIS-  
POSAL WELL.

\*\*\*

CAUSE NO. UIC-048

THE STATE OF UTAH TO ALL  
INTERESTED PARTIES IN THE  
ABOVE ENTITLED MATTER.

Notice is hereby given that  
Wexpro Company, 79 South State,  
P. O. Box 11070, Salt Lake City,  
Utah, 84147 has requested ad-  
ministrative approval from the  
Division to convert the Bug #12  
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of Section 21, Township 36 South,  
Range 26 East, San Juan County,  
Utah to a salt water disposal  
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Creek Formation 6162' to  
6318'

Maximum Estimated Surface  
Pressure: 2050 psig

Maximum Estimated Rate:  
3000 BWPD

If no objections are filed with  
the Division of Oil, Gas and  
Mining within fifteen days after  
publication of this Notice, ad-  
ministrative approval of this ap-  
plication will be granted by the  
Division Director. Objections,  
if any, should be mailed to:  
Division of Oil, Gas and Mining,  
355 West North Temple, 3 Triad  
Center, Suite 350, Salt Lake City,  
Utah 84180-1203.

DATED this 7th day of Decem-  
ber, 1984.

STATE OF UTAH  
DIVISION OF OIL, GAS  
AND MINING

s/ MARJORIE L. LARSON

Administrative Assistant

Published in The San Juan Record  
December 19, 1984.

I, Joyce Martin, duly sworn,

depose and say that I am the publisher of the San  
Juan Record, a weekly newspaper of general circulation  
published at Monticello, Utah, every Wednesday; that  
notice of application of administrative approval,

Cause No. UIC-048

a copy of which is hereunto attached, was published in  
the regular and entire issue of each number of said  
newspaper for a period of 1 issues, the first  
publication having been made on December 19, 1984.  
and the last publication having been made on \_\_\_\_\_

Signature

*Joyce A Martin*  
Publisher

Subscribed and sworn to before me this 19th  
day of December, A.D. 1984

*David K Adams*  
Notary Public  
Residing at Monticello, Utah

My commission expires December 2, 1987

AF

ON

I, Joyce Martin, [REDACTED] duly sworn,

depose and say that I am the publisher of the San  
Juan Record, a weekly newspaper of general circulation  
published at Monticello, Utah, every Wednesday; that  
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and the last publication having been made on \_\_\_\_\_

\_\_\_\_\_  
Signature

*Joyce A Martin*  
Publisher

Subscribed and sworn to before me this 19th  
day of December, A.D. 1984.

*Frederic K Adams*  
Notary Public  
Residing at Monticello, Utah

My commission expires December 2, 1987

RECEIVED

DEC 21 1984

DIVISION OF  
OIL, GAS & MINING

# AFFIDAVIT OF PUBLICATION

## PUBLIC NOTICE

BEFORE THE DIVISION OF OIL,  
GAS AND MINING DEPART-  
MENT OF NATURAL RE-  
SOURCE STATE OF UTAH

IN THE MATTER OF THE AP-  
PLICATION OF WEXPRO COM-  
PANY FOR ADMINISTRATIVE  
APPROVAL TO CONVERT THE  
BUG #12 WELL, SECTION 21,  
TOWNSHIP 36 SOUTH, RANGE  
26 EAST, SAN JUAN COUNTY,  
UTAH, TO A SALT WATER DIS-  
POSAL WELL.

\*\*\*

CAUSE NO. UIC-048

THE STATE OF UTAH TO ALL  
INTERESTED PARTIES IN THE  
ABOVE ENTITLED MATTER.

Notice is hereby given that  
Wexpro Company, 79 South State,  
P. O. Box 11070, Salt Lake City,  
Utah, 84147 has requested ad-  
ministrative approval from the  
Division to convert the Bug #12  
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of Section 21, Township 36 South,  
Range 26 East, San Juan County,  
Utah to a salt water disposal  
well.

The proposed operating data  
for the well is as follows:

Injection Interval: Desert  
Creek Formation 6162' to  
6318'

Maximum Estimated Surface  
Pressure: 2050 psig  
Maximum Estimated Rate:  
3000 BWPD

If no objections are filed with  
the Division of Oil, Gas and  
Mining within fifteen days after  
publication of this Notice, ad-  
ministrative approval of this ap-  
plication will be granted by the  
Division Director. Objections,  
if any, should be mailed to:  
Division of Oil, Gas and Mining,  
355 West North Temple, 3 Triad  
Center, Suite 350, Salt Lake City,  
Utah 84180-1203.

DATED this 7th day of Decem-  
ber, 1984.

STATE OF UTAH  
DIVISION OF OIL, GAS  
AND MINING

s/ MARJORIE L. LARSON

Administrative Assistant

Published in The San Juan Record  
December 19, 1984.

I, Joyce Martin, duly sworn,

depose and say that I am the publisher of the San  
Juan Record, a weekly newspaper of general circulation  
published at Monticello, Utah, every Wednesday with  
notice of application of administrative approval.

Cause No. UIC-048

a copy of which is hereunto attached, was published in  
the regular and entire issue of each number of said  
newspaper for a period of 2 issues, the first  
publication having been made on December 19, 1984,  
and the last publication having been made on

Signature

*Joyce A. Martin*  
Publisher

Subscribed and sworn to before me this 19th  
day of December, A.D. 1984.

*Ingib K. Adams*  
Notary Public

Residing at Monticello, Utah

My commission expires December 2, 1987

I, Joyce Martin, [redacted] duly sworn,

depose and say that I am the publisher of the San Juan Record, a weekly newspaper of general circulation published at Monticello, Utah, every Wednesday; that notice of application of administrative approval, Cause No. UIC-048

a copy of which is hereunto attached, was published in the regular and entire issue of each number of said newspaper for a period of 1 issues, the first publication having been made on December 19, 1984. and the last publication having been made on \_\_\_\_\_

Signature \_\_\_\_\_

Joyce A. Martin  
Publisher

Subscribed and sworn to before me this 19th  
day of December, A.D. 1984.

Ingrid K. Adams  
Notary Public  
Residing at Monticello, Utah

My commission expires December 2, 1987

RECEIVED  
DEC 21 1984

DIVISION OF  
OIL, GAS & MINING

# Affidavit of Publication

ADM-358

STATE OF UTAH,

County of Salt Lake

SS.

Cheryl Gierloff

BEFORE THE DIVISION OF  
OIL, GAS AND MINING  
DEPARTMENT OF  
NATURAL RESOURCES  
STATE OF UTAH  
CAUSE NO. UIC-048  
IN THE MATTER OF THE AP-  
PLICATION OF WEXPRO  
COMPANY FOR ADMINISTRA-  
TIVE APPROVAL TO CON-  
VERT THE BUG #12 WELL,  
SECTION 21, TOWNSHIP 36  
SOUTH, RANGE 26 EAST, SAN  
JUAN COUNTY, UTAH, TO A  
SALT WATER DISPOSAL  
WELL.  
THE STATE OF UTAH TO  
ALL INTERESTED PARTIES IN  
THE ABOVE ENTITLED MAT-  
TER.  
Notice is hereby given that  
Wexpro Company, 79 South  
State, P.O. Box 11070, Salt Lake  
City, Utah, 84147 has requested  
administrative approval from  
the Division to convert the Bug  
#12 well, located in the NW¼  
of Section 21, Township 36  
South, Range 26 East, San Juan  
County, Utah to a salt water dis-  
posal well.  
The proposed operating data  
for the well is as follows:

Injection Interval: Desert Creek  
Formation 6162' to 6318'  
Maximum Estimated Surface  
Pressure: 2050 psig  
Maximum Estimated Rate:  
3000 BWPD

If no objections are filed with  
the Division of Oil, Gas and Min-  
ing within fifteen days after  
publication of this Notice, ad-  
ministrative approval of this  
application will be granted by  
the Division Director. Objec-  
tions, if any, should be mailed to:  
Division of Oil, Gas and Min-  
ing, 355 West North Temple, 3  
Triad Center, Suite 350, Salt  
Lake City, Utah 84180-1203.  
DATED this 7th day of De-  
cember, 1984.

STATE OF UTAH  
DIVISION OF OIL,  
GAS AND MINING  
MARJORIE L. LARSON  
Administrative Assistant

E-24

Being first duly sworn, deposes and says that he/she is  
legal advertising clerk of **THE SALT LAKE TRIBUNE**,  
a daily newspaper printed in the English language with  
general circulation in Utah, and published in Salt Lake  
City, Salt Lake County, in the State of Utah, and of the  
**DESERET NEWS**, a daily newspaper printed in the  
English language with general circulation in Utah, and  
published in Salt Lake City, Salt Lake County, in the  
State of Utah.

That the legal notice of which a copy is attached hereto

Cause No. UIC-048 - Application of Wexpro

Company

was published in said newspaper on

Decmeber 19, 1984

Cheryl Gierloff  
Legal Advertising Clerk

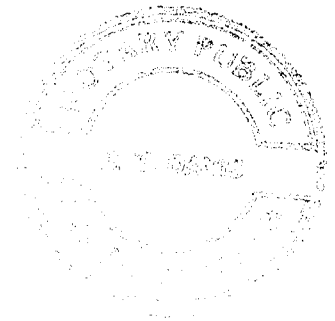
Subscribed and sworn to before me this 4th day of

January A.D. 1985

Notary Public

My Commission Expires

March 1, 1988



# Affidavit of Publication

ADM-355

STATE OF UTAH,  
County of Salt Lake

SS.

Cheryl Gierloff

BEFORE THE DIVISION OF  
OIL, GAS AND MINING  
DEPARTMENT OF  
NATURAL RESOURCES  
STATE OF UTAH  
CAUSE NO. UIC-048  
IN THE MATTER OF THE AP-  
PLICATION OF WEXPRO  
COMPANY FOR ADMINISTRA-  
TIVE APPROVAL TO CON-  
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SECTION 21, TOWNSHIP 36  
SOUTH, RANGE 26 EAST, SAN  
JUAN COUNTY, UTAH, TO A  
SALT WATER DISPOSAL  
WELL.  
THE STATE OF UTAH TO  
ALL INTERESTED PARTIES IN  
THE ABOVE ENTITLED MAT-  
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County, Utah to a salt water dis-  
posal well.  
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Maximum Estimated Rate:  
3000 BWPD  
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the Division of Oil, Gas and Min-  
ing within fifteen days after  
publication of this Notice, ad-  
ministrative approval of this  
application will be granted by  
the Division Director. Objec-  
tions, if any, should be mailed  
to: Division of Oil, Gas and Min-  
ing, 355 West North Temple, 3  
Triad Center, Suite 350, Salt  
Lake City, Utah 84180-1203.  
DATED this 7th day of De-  
cember, 1984.  
STATE OF UTAH  
DIVISION OF OIL,  
GAS AND MINING  
MARJORIE L. LARSON  
Administrative Assistant  
E-24

Being first duly sworn, deposes and says that he/she is  
legal advertising clerk of THE SALT LAKE TRIBUNE,  
a daily newspaper printed in the English language with  
general circulation in Utah, and published in Salt Lake  
City, Salt Lake County, in the State of Utah, and of the  
DESERET NEWS, a daily newspaper printed in the  
English language with general circulation in Utah, and  
published in Salt Lake City, Salt Lake County, in the  
State of Utah.

That the legal notice of which a copy is attached hereto

Cause No. UIC-048 - Application of Wexpro

Company

was published in said newspaper on

December 19, 1984

Cheryl Gierloff  
Legal Advertising Clerk

Subscribed and sworn to before me this 4th day of

January A.D. 1985

S. J. Davis

Notary Public

My Commission Expires

March 1, 1988





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 7, 1985

*Rulund Hill  
picked up signed  
original -  
This is another  
printout of the  
same letter*

Wexpro Company  
79 South State  
PO Box 11070  
Salt Lake City, Utah 84147

Gentlemen:

RE: Injection Well Approval - Cause No. UIC-048

Administrative approval is hereby granted to convert the below referenced well to a salt water disposal well. This approval is conditional upon full compliance with the UIC rules and regulations adopted by the Board of Oil, Gas and Mining, and construction and operation of the well as outlined in the application submitted.

Bug #12  
Section 21, Township 36 South, Range 26 East  
San Juan County, Utah

If you have any questions concerning this matter, please do not hesitate to call or write.

Best regards,

Dianne R. Nielson  
Director

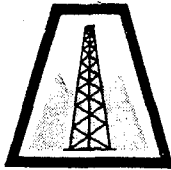
DN/CBF/mfp  
010

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY HOLE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	
2. NAME OF OPERATOR Wexpro Company					
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE NW, 583' FNL, 1928' FWL  At top prod. interval reported below  At total depth					
14. PERMIT NO. API 43-037-30595			DATE ISSUED MAR 11 1985		
15. DATE SPUDDED 11-30-83		16. DATE T.D. REACHED 12-24-80		17. DATE COMPL. (Ready to prod.) 9-24-83	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6577' KB 6592.8'		19. ELEV. CASINGHEAD --			
20. TOTAL DEPTH, MD & TVD 6370		21. PLUG, BACK T.D., MD & TVD 6328		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6162-6176' Ismay Formation 6296-6318' Desert Creek Formation		25. WAS DIRECTIONAL SURVEY MADE --	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL/FDC, Original Completion		27. WAS WELL CORED --			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	2039.62	12-1/4	940 sacks	0
5-1/2	17	6369.03	8-3/8	740 sacks	0
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
3-1/2	6134.36	6141.36			
31. PERFORATION RECORD (Interval, size and number)					
6162-6175' - 2 shots per foot - Ismay 6296-6318' - 2 shots per foot - Desert Creek					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6162-6175		4500 gal 15% HCL Ismay			
33.* PRODUCTION					
DATE FIRST PRODUCTION 0		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
---	---	---	---	---	---
WATER—BBL.	GAS-OIL RATIO				
---	---				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
---	---	---	---	---	---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY H. R. Leeper
35. LIST OF ATTACHMENTS None, well will be used for water disposal.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Thomas M. Leeper</i>		TITLE Director, Petroleum Engineering DATE 3-7-85			

\*(See Instructions and Spaces for Additional Data on Reverse Side)



## WEXPRO COMPANY

79 SOUTH STATE STREET • P.O. BOX 11070 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2600

RECEIVED

APR 03 1985

DIVISION OF OIL  
GAS & MINING

April 2, 1985

State of Utah  
Natural Resources  
Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
ATTN: Claudia Jones

Gentlemen:

RE: Bug 1,2,6,10,12, and 25

To follow up our telephone conversation, enclosed please find copies of well completion reports, on the Bug wells listed above.

Those wells are operated by Wexpro Company for Celsius Energy Company, all reporting will be completed by Wexpro Company for Celsius Energy Company.

If you have any further questions please call me at 530-2813.

Sincerely,

Mike Butcher  
Revenue Accounting Supervisor

MB:sh  
enclosures



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1985

Wexpro Company  
79 South State  
P.O. Box 11070  
Salt Lake City, Utah 84147

Gentlemen:

RE: Bug #12, Section 21, Township 36 South, Range 26 East, San Juan  
County, Utah

In reveiwing the file on the above mentioned well we have found that even though we are receiving injection reports on the above mentioned well we are lacking a form DOGM-UIC-5.

Please fill out the enclosed form and send it back to this office in order that we might update our files.

Thank you for your cooperation.

Sincerely,

Marlayne Poulsen  
UIC Secretary

mfp  
0012U-28

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING  
Room 4241 State Office Building  
Salt Lake City, Utah 8414  
(801) 533-5771

RECEIVED

SEP 26 1985

DIVISION OF OIL  
GAS & MINING

RULE 1-7 (d & e)

NOTICE OF COMMENCEMENT (TERMINATION) OF INJECTION  
(Circle appropriate heading)

Check Appropriate Classification:

Date of Commencement / ~~Termination~~ 5-24-85

Disposal Well ☒

Enhanced Recovery Injection Well ☐

Enhanced Recovery Project ☐

Well Name Bug Well No. 12

Location: Section 21 Twp. 36S Rng. 26E, County San Juan

Order No. authorizing Injection Cause No. UIC-048 Date 1-7-85

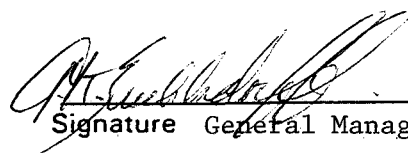
Zone into Which Fluid Injected Ismay and Desert Creek

If this is a Notice of Termination of injection, please indicate date well commenced injection. \_\_\_\_\_

If this is a Notice of Termination of injection, please indicate if well is to be plugged or returned to production; if returned to production, indicate producing interval \_\_\_\_\_

Operator Wexpro Company

Address P. O. Box 458, Rock Springs, Wyoming 82902



Signature General Manager, Production & Drilling

September 23, 1985

Date

INSTRUCTION: If this is notification of an enhanced recovery project injection termination, it must be accompanied by an individual well status report for all project injection wells.

31-MAR-87

# CORE LABORATORIES, INC.

## ANALYTICAL REPORT

LAB #: 870646-1

### WEXPRO COMPANY

WELL #: BUG #12 DISPOSAL  
 COUNTY: SAN JUAN STATE: UT  
 FORMATION:  
 DATE SAMPLED: 3-18-87

FIELD: BUG  
 LOCATION: SEC 13 36S 27E  
 INTERVAL:  
 SAMPLE ORIGIN: SAMPLE FROM TANKAGE

## REMARKS:

	MG/L	MEQ/L		MG/L	MEQ/L		MG/L
SODIUM	46500	2022.75	SULFATE	152	3.16	CALC. SODIUM	49049
POTASSIUM	3070	78.59	CHLORIDE	% 141600	3993.12	NACL EQUIVALENT	226379
CALCIUM	30200	1506.98	CARBONATE	0	0.00	CALC TDS* @356 F	224994
MAGNESIUM	3400	279.48	BICARBONATE	146	2.40	API TDS* @221 F	225068
			HYDROXIDE	0	0.00		
TOTAL CATIONS		3887.80	TOTAL ANIONS		3998.68	* TOTAL DISSOLVED SOLIDS	

SPECIFIC RESISTANCE AT 68F (OHM-M):

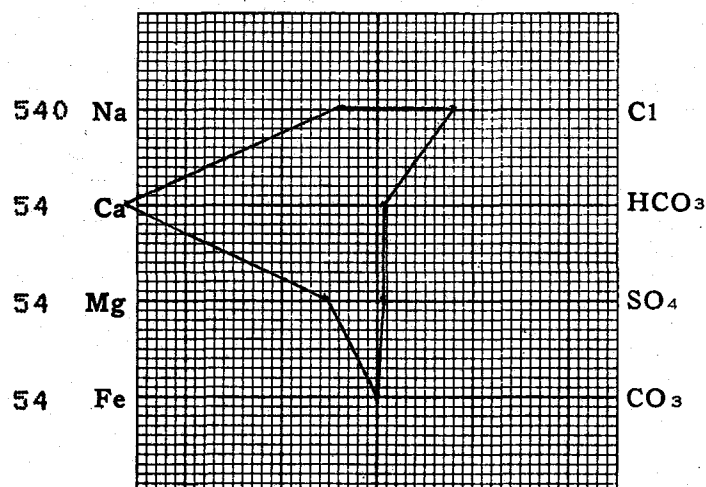
OBSERVED PH 6.4

OBSERVED 0.06

CALCULATED 0.03

### WATER ANALYSIS PATTERN

Scale  
MEQ per Unit



(Na value in above graph includes  
Na and K)

NOTE: Mg/l = milligrams per liter  
 Meq/l = milligram equivalent  
 per liter

Sodium chloride equivalent =  
 by Dunlap & Hawthorne  
 calculation from components

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE NW, 583' FNL, 1928' FWL		8. FARM OR LEASE NAME Bug	
14. PERMIT NO. 43-037-30595		9. WELL NO. 12	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6592.80', GR 6577'		10. FIELD AND POOL, OR WILDCAT Bug Field	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 21-36S-26E SLB&M	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Annual Water Analysis	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached, please find a representative water analysis of the brine that is disposed of into the above captioned well. Should there be any questions concerning this, please advise.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dir. of Petroleum Engineering DATE April 22, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



# CELSIUS ENERGY COMPANY

P.O. BOX 458

• ROCK SPRINGS, WYOMING 82901

• PHONE (307) 382-9791

June 2, 1987

Bureau of Land Management  
P. O. Box 7  
Monticello, Utah 84535

Bureau of Land Management  
701 Camino del Rio  
Durango, Colorado 81301

Gentlemen:

Celsius Energy Company requests approval to transport and dispose of Desert Creek formation water from Spargo Wells No. 1-36 and No. 2 located in Dolores County, Colorado into the Bug No. 12 water disposal well located in Section 12, Township 36 South, Range 26 East, San Juan County, Utah.

Presently Desert Creek formation water is being produced at Spargo Well No. 2 located in Section 1, Township 38 North, Range 20 West, Dolores County, Colorado. The well is producing brine water at a rate of 70 barrels per day. To maintain consistent production, ten barrels of fresh water is being injected in the wellbore resulting in a total of 80 barrels of water disposal per day.

Spargo Well No. 1-36 located in Section 36, Township 39 North, Range 20 West, Dolores County, Colorado has not produced formation water to this date, however, it is anticipated that in the near future it will produce water comparable to the rate of Spargo Well No. 2. In our Southern Operation, the Desert Creek formation is a typical water producing zone.

The Bug No. 12 water disposal well during peak production periods was injecting 1970 barrels of water per day. At the present, the well is injecting 470 barrels of water per day. Most of the water which is being injected is produced from the Desert Creek formation. The well does have more than enough capacity for injection and because the produced water from the Spargo wells is typical Desert Creek, no compatibility problems exist. (Please refer to the attached water analysis.)

At the present the Spargo water is being transported to Bug No. 12 by the following Dolores County Roads: No. 3, No. V, No. 4, No. T, No. 5, No. 6, No. P, No. R, No. Z and No. S, a distance of approximately 16 miles. In San Juan County, Road No. 347 is being utilized for approximately one mile.

If you require further information, please advise.

Respectfully,

*Cathy J. Flansburg*  
Cathy J. Flansburg  
Coordinator of Regulatory Affairs

CJF



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Moab District Office  
P. O. Box 970  
Moab, Utah 84532

3100  
(U-065)

JUN 11 1987

Cathy J. Flansburg  
Coordinator of Regulatory Affairs  
Celsius Energy Company  
P. O. Box 458  
Rock Springs, Wyoming 82901

Dear Ms. Flansburg:

Your request to dispose of water produced from the Desert Creek Formation in Spargo wells 1-36 and 2 into Bug No. 12 injection well is approved. The only stipulation is that you report the volume of water from each producing well which is injected into Bug No. 12 on the monthly report of operations.

We have discussed this matter with the San Juan Resource Area office in Durango, Colorado and they concur with this approval.

Sincerely,

  
District Manager

cc: Bureau of Land Management  
San Juan Resource Area  
Branch of Fluid Minerals  
701 Camino del Rio  
Durango, CO 81301

31-MAR-87

CORE LABORATORIES, INC.  
ANALYTICAL REPORT

LAB #1 870646-1

## WEXPRO COMPANY

WELL #: BUG #12 DISPOSAL  
 COUNTY: SAN JUAN STATE: UT  
 FORMATION:  
 DATE SAMPLED: 3-10-87

FIELD: BUG  
 LOCATION: SEC 13 T36S 27E  
 INTERVAL:  
 SAMPLE ORIGIN: SAMPLE FROM TANKAGE

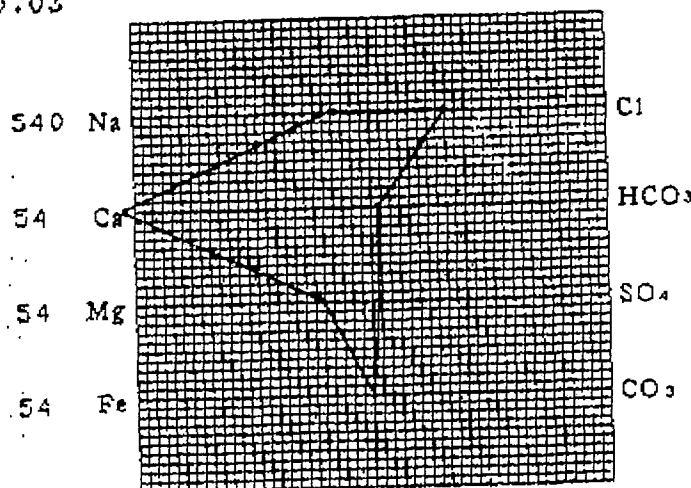
## REMARKS:

	MG/L	MEQ/L		MG/L	MEQ/L		MG/L
SODIUM	46500	2022.75	SULFATE	152	3.16	CALC. SODIUM	49049
POTASSIUM	3070	78.59	CHLORIDE	X 141600	3993.12	NACL EQUIVALENT	226379
CALCIUM	30200	1506.98	CARBONATE	0	0.00	CALC TDS* B356 F	224994
MAGNESIUM	3400	279.48	BICARBONATE	146	2.40	API TDS* B221 F	225068
			HYDROXIDE	0	0.00		
						* TOTAL DISSOLVED SOLIDS	
TOTAL CATIONS		3887.80	TOTAL ANIONS		3998.60		

SPECIFIC RESISTANCE AT 68F (OHM-CM):  
 OBSERVED 0.06  
 CALCULATED 0.03

OBSERVED PH 6.4

WATER ANALYSIS PATTERN  
 Scale  
 MEQ per Unit



(Na value in above graph includes Na and K)

NOTE: Mg/l = milligrams per liter  
 Meq/l = milligram equivalent per liter

Sodium chloride equivalent =  
 by Dunlap & Hawthorne  
 calculation from components

Opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions are the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or productivity, proper operations, or profitability of any oil, gas, coal or other mineral property, well or sand in connection with which such report is used or relied upon.

# WATER ANALYSIS REPORT

TO ERIC MARSH

DATE 4/8/87

FIELD Spargo

ANALYST James L

	Freshwater For int.	Brine Produced		
ELL	<u>#2</u>	<u>#2</u>		
1	<u>7.45</u>	<u>5.82</u>		
conductivity				
in meters				
ATIONS				
odium, Na	<u>707 ppm</u>	<u>35,500 ppm</u>		
calcium, Ca	<u>340 ppm</u>	<u>47,200 ppm</u>		
magnesium, Mg	<u>66 ppm</u>	<u>8262 ppm</u>		
barium, Ba				
ANIONS				
chloride, Cl	<u>1,650 ppm</u>	<u>163,000 ppm</u>		
sulfate, SO <sub>4</sub>	<u>0 ppm</u>	<u>0 ppm</u>		
bicarbonate, CO <sub>3</sub>	<u>0 ppm</u>	<u>0 ppm</u>		
bicarbonate, HCO <sub>3</sub>	<u>406 ppm</u>	<u>55,462 ppm</u>		
TOTAL DISSOLVED SOLID	<u>4,630 ppm</u>	<u>364,000 ppm</u>		
iron, Fe	<u>.820 ppm</u>	<u>3.123 ppm</u>		
Manganese, Mn				

REMARKS : 1) "Fresh" sample  
2) "Brine" sample  
10BEVPL, 40BEVPL



# WEXPRO COMPANY

79 SOUTH STATE STREET • P. O. BOX 11070 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2600

July 31, 1987

**RECEIVED**

**AUG 3 1987**

**DIVISION OF OIL  
GAS & MINING**

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Gil Hunt

Gentlemen:

RE: Bug 12 - Salt Water Disposal  
Additional Saltwater Sources  
UIC-048

Per our telephone conversation of July 31, 1987, attached is Wexpro Company's sundry notice requesting approval to dispose of produced waters from our Spargo Well No. 1-36 and Spargo Well No. 2 into the Desert Creek Formation at Bug Well No. 12. Also attached is supporting documentation for our request.

Should you have any questions or require further information, please advise.

Sincerely,

Jeffrey L. Ingerson  
Senior Petroleum Engineer  
Coordinator of Environmental Affairs

:rj

Attachments (5)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal Well		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR WEXPRO COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 79 South State Street; P. O. Box 11070; Salt Lake City, UT 84147		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE NW, 583' FNL, 1928' FWL		8. FARM OR LEASE NAME Bug
14. PERMIT NO. API #43-037-30595		9. WELL NO. 12
15. ELEVATIONS (Show whether OF, RT, OR, etc.) KB 6592.80' GL 6577.00'		10. FIELD AND POOL, OR WILDCAT Bug Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-36S-26E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Addition Salt Water Sources <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Wexpro Company requests approval to dispose of Desert Creek produced formation water from Spargo Wells No. 1-36 and No. 2 into the Bug No. 12 Salt Water Disposal Well.

Spargo Well No. 1-36 is located in Section 36; Township 39 North; Range 20 West; Dolores County, Colorado.

Spargo Well No. 2 is located in Section 1; Township 38 North; Range 20 West; Dolores County, Colorado.

Currently, only the Spargo Well No. 2 produces formation water, but Spargo Well No. 1-36 is anticipated to produce formation water in the near future. The produced water is typical of the Desert Creek and no compatability problems exist. A water analysis is attached.

Wexpro Company proposes to dispose of this produced water at its Bug Well No. 12, located in Section 21; Township 36 South; Range 26 East; San Juan County, Utah. Bug Well No. 12 is an approved salt water disposal well and injection of water from the proposed additional sources will conform to the approval given in Cause UIC-048.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8-4-87  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Petroleum Engineer

DATE 8/3/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE  
AUG 3 1987DIVISION OF OIL  
GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NE NW, 583' FNL, 1928' FWL

14. PERMIT NO. 43-037-30595

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 6592.80' GR 6577'

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bug

9. WELL NO.  
12

10. FIELD AND POOL OR WILDCAT  
Bug Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
21-36S-26E SLB&M

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Water Analysis</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above captioned well is a salt water disposal well that disposes of brine from 10 different wells. These wells are:

1. Bug Well No. 4 - NE SW, Sec. 16, T. 36 S., R. 26 E.
2. Bug Well No. 10 - NE NW, Sec. 22, T. 36 S., R. 26 E.
3. Bug Well No. 13 - NE NW, Sec. 17, T. 36 S., R. 26 E.
4. Bug Well No. 14 - NE SE, Sec. 17, T. 36 S., R. 26 E.
5. Bug Well No. 15 - NE NE, Sec. 17, T. 36 S., R. 26 E.
6. Bug Well No. 16 - NE SW, Sec. 17, T. 36 S., R. 26 E.
7. Bug Well No. 17 - NE SE, Sec. 16, T. 36 S., R. 26 E.
8. Ucolo Well No. 2 - SW NE, Sec. 10, T. 36 S., R. 26 E.
9. Spargo Well No. 1-36 - SW SW, Sec. 36, T. 39 N., R. 20 E.
10. Spargo Well No. 2 - SE NW, Sec. 1, T. 38 N., R. 20 W.

Attached is a representative water analysis of the water that is injected into Bug Well No. 12.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. M.

TITLE Director Pet. Eng.

DATE 7-21-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

RECEIVED

AUG 7 1987

DIVISION OF OIL  
GAS & MINING

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0133  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

2. NAME OF OPERATOR Wexpro Company

3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NE NW, 583' FNL, 1928' FWL

14. PERMIT NO. 43-037-30595

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 6592.80' GR 6577'

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 12

10. FIELD AND POOL, OR WILDCAT

Bug Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-36S-26E SLB&M

12. COUNTY OR PARISH San Juan

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Water Analysis</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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3. Bug Well No. 13 - NE NW, Sec. 17, T. 36 S., R. 26 E.
4. Bug Well No. 14 - NE SE, Sec. 17, T. 36 S., R. 26 E.
5. Bug Well No. 15 - NE NE, Sec. 17, T. 36 S., R. 26 E.
6. Bug Well No. 16 - NE SW, Sec. 17, T. 36 S., R. 26 E.
7. Bug Well No. 17 - NE SE, Sec. 16, T. 36 S., R. 26 E.
8. Ucolo Well No. 2 - SW NE, Sec. 10, T. 36 S., R. 26 E.
9. Spargo Well No. 1-36 - SW SW, Sec. 36, T. 39 N., R. 20 E.
10. Spargo Well No. 2 - SE NW, Sec. 1, T. 38 N., R. 20 W.

Attached is a representative water analysis of the water that is injected into Bug Well No. 12.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. M. TITLE Director Pet. Eng. DATE 7-21-87

(This space for Federal or State office use)

APPROVED BY NOTED TITLE BRANCH OF FLUID MINERALS DATE AUG 27 1987

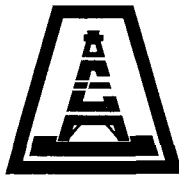
CONDITIONS OF APPROVAL, IF ANY: MOAB DISTRICT

NOTED PLB 8/20/87

\*See Instructions on Reverse Side

RECEIVED

AUG 31 1987

**RECEIVED**  
OCT 31 1988**CELSIUS ENERGY COMPANY**

P.O. BOX 458

• ROCK SPRINGS, WYOMING 82902

• PHONE (307) 382-9791

DIVISION OF  
OIL, GAS & MINING

October 24, 1988

Bureau of Land Management  
Division of Mineral Resources  
Federal Building  
701 Camino del Rio  
Durango, Colorado 81301

Utah Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

43-037-30595

Gentlemen:

Celsius Energy Company requests approval to dispose of Desert Creek formation water from Cutthroat Unit Wells No. 1, 3, 4 and 5. Cutthroat No. 1 is located in the SW SE of Section 10, Township 37 North, Range 19 West, Montezuma County, Colorado, Lease No. C-11647. Cutthroat No. 3 is located in the SE SW of Section 23, Township 37 North, Range 19 West, Montezuma County, Colorado, Lease No. C-10364-A. Cutthroat No. 4 is located in the SE NW of Section 10, Township 37 North, Range 19 West, Montezuma County, Colorado, Fee Lease. Cutthroat No. 5 is located in the SW NE of Section 26, Township 37 North, Range 19 West, Montezuma County, Colorado, Lease No. C-37438.

Currently Cutthroat No. 1 and No. 4 are averaging 100 barrels of produced water per well per day and Cutthroat No. 3 and No. 5 are averaging 75 barrels of produced water per well per day. The average amount of produced water per day to be disposed of is 350 barrels.

Wexpro Company proposes to dispose of this produced water at its Bug Well No. 12 located in the NE NW of Section 21, Township 36 South, Range 26 East, San Juan County, Utah, Fee Lease. The amounts to be disposed will be reported on the Monthly Injection Report.

The haul route will be on Unit, field, State and County roads over which Wexpro and Celsius Energy Company have applicable rights-of-way.

If you have any questions, please contact me.

Sincerely,

*Cathy J. Flensburg*  
Cathy J. Flensburg  
Coordinator, Regulatory Affairs

CJF/hbc

Enclosures: Haul Road Map  
Water Analysis

# ROCK SPRINGS GAS LABORATORY WATER ANALYSIS REPORT

TO Kelly Werkale  
Cathy Flensburg

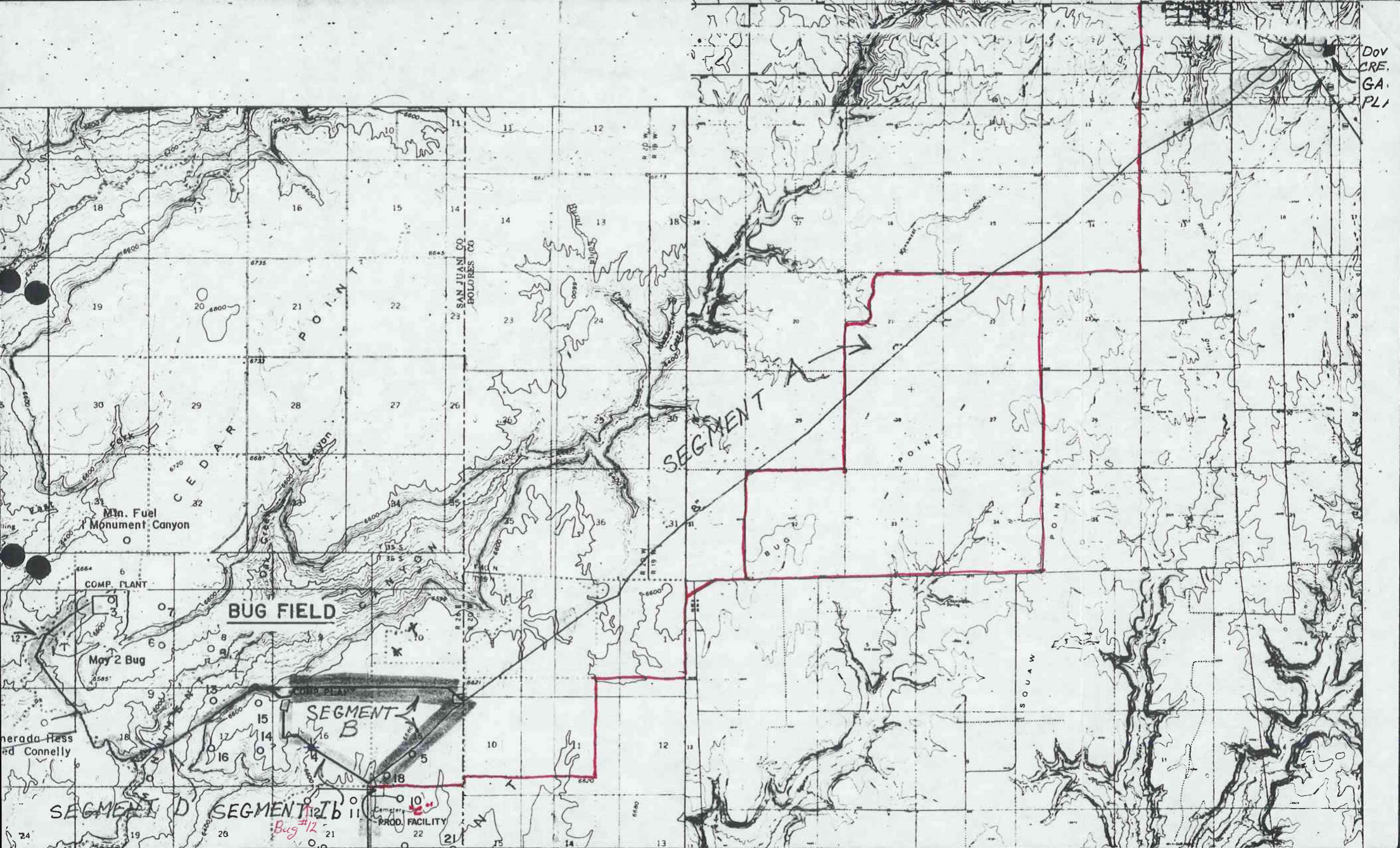
FIELD Bus

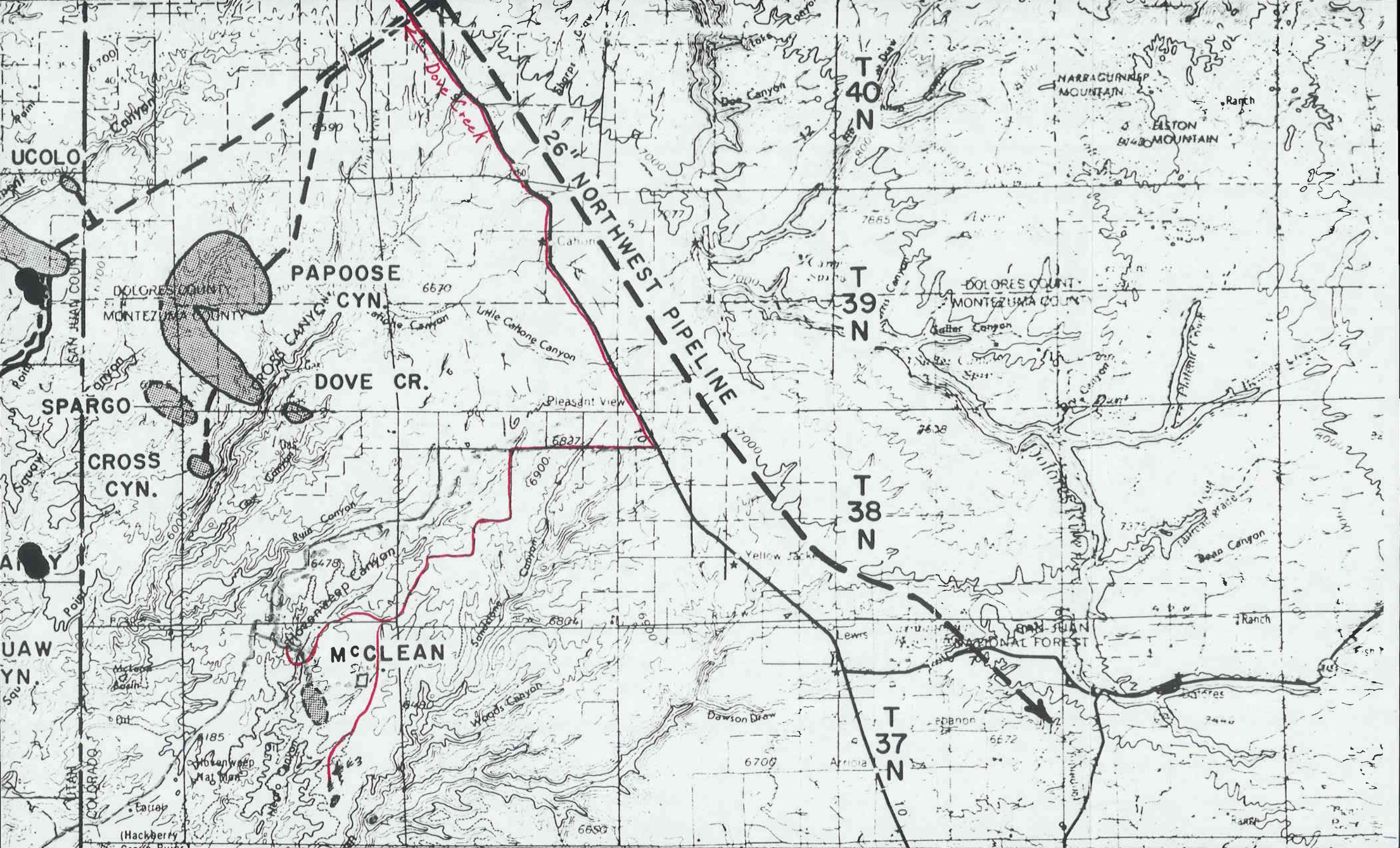
DATE 10/25/88

ANALYST Tomich

WELL	<u>NPA</u>	<u>SPA</u>		
pH	<u>7.21</u>	<u>7.43</u>		
Resistivity				
Ohm meters _____ F				
<b>CATIONS</b>				
Sodium, Na	<u>14,392 ppm</u>	<u>7168 ppm</u>		
Calcium, Ca	<u>9560 ppm</u>	<u>5520 ppm</u>		
Magnesium, Mg	<u>1385 ppm</u>	<u>778 ppm</u>		
Barium, Ba				
<b>ANIONS</b>				
Chloride, Cl	<u>42,600 ppm</u>	<u>22,700 ppm</u>		
Sulfate, SO <sub>4</sub>	<u>42 ppm</u>	<u>24 ppm</u>		
Carbonate, CO <sub>3</sub>	<u>0 ppm</u>	<u>0 ppm</u>		
Bicarbonate, HCO <sub>3</sub>	<u>1000 ppm</u>	<u>700 ppm</u>		
TOTAL DISSOLVED SOLID	<u>69,300 ppm</u>	<u>37,000 ppm</u>		
Iron, Fe	<u>0 ppm</u>	<u>0 ppm</u>		
Manganese, Mn				

REMARKS : 1.) Sampled 10-18-88, Off 3-phase  
2.) Sampled 10-18-88, Off 3-phase





DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
\*\*\*\*\* JULY 1988 \*\*\*\*\*

DATE 10/04/88

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TMSHP	RANGE	SEC	QTR	MO	API	ZONE	ENTITY	DAYS	PROD	MONTHLY	YEAR-TO-DATE	CUMULATIVE
36 S	23 E	27	NENM	S	43-037-31030	ISMY	10774	31	OIL(BBL) GAS(MCF) WATER(BBL)	217 818 0	1,444 3,119 81	11,672 29,861 1,557
OPERATOR: NO185 SAMEDAN OIL CORPORATION WELL NAME: MUSTANG UNIT 27-21 FIELD: 415 MUSTANG FLAT												
36 S	23 E	27	NESE	S	43-037-31104	ISMY	10774	26	OIL(BBL) GAS(MCF) WATER(BBL)	176 754 0	1,548 6,681 289	12,597 46,584 3,686
OPERATOR: NO185 SAMEDAN OIL CORPORATION WELL NAME: MUSTANG UNIT 27-43 FIELD: 415 MUSTANG FLAT												
36 S	23 E	27	SENE	S	43-037-31325	ISMY	10774	28	OIL(BBL) GAS(MCF) WATER(BBL)	824 7,044 0	6,960 49,552 76	15,504 68,366 192
OPERATOR: NO185 SAMEDAN OIL CORPORATION WELL NAME: MUSTANG UNIT 27-42 FIELD: 415 MUSTANG FLAT												
36 S	23 E	27	SMNE	S	43-037-31025	ISMY	10774	31	OIL(BBL) GAS(MCF) WATER(BBL)	543 11,448 0	4,339 80,007 0	39,413 535,332 2,291
OPERATOR: NO185 SAMEDAN OIL CORPORATION WELL NAME: MUSTANG UNIT 27-32 FIELD: 415 MUSTANG FLAT												
36 S	23 E	31	NESH	S	43-037-31378		10836	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	0 0 0
OPERATOR: N7400 YATES PETROLEUM CORP WELL NAME: LEMS DRAW FEDERAL #1 FIELD: 1 WILDCAT												
36 S	23 E	33	SMNM	S	43-037-31426	ISMY	10888	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	0 0 0
OPERATOR: NO185 SAMEDAN OIL CORPORATION WELL NAME: WILD STALLION UNIT #1 FIELD: 2 UNDESIGNATED												
36 S	25 E	12	NMSW	S	43-037-31184		99998	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	0 0 0
OPERATOR: N7370 M E P N A WELL NAME: CEDAR POINT F-13-12G FIELD: 2 UNDESIGNATED												
36 S	25 E	18	SESE	S	43-037-30909	HNKRT	6031	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	0 3,500 354
OPERATOR: NO385 AMPOLEX (TEXAS) INC. WELL NAME: HORSEHEAD POINT 18-44 FIELD: 484 UNNAMED 18-36S25E												
36 S	26 E	3	NMSW	S	43-037-30874	HNKRT	1076	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	6 0 0
OPERATOR: N4850 CELSIUS ENERGY COMPANY WELL NAME: UCULO #1 FIELD: 477 UCULO												
36 S	26 E	7	NESE	S	43-037-30573	DSCR	1000	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	34,583 111,529 743
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #6 FIELD: 320 BUG												
36 S	26 E	7	NESH	S	43-037-30543	DSCR	1000	26	OIL(BBL) GAS(MCF) WATER(BBL)	2,024 4,666 27,654	16,890 37,707 188,043	299,089 724,281 1,267,640
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #2 FIELD: 320 BUG												
36 S	26 E	8	NESH	S	43-037-30589	HNKRT	9910	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	0 0 0
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #8 FIELD: 320 BUG												
36 S	26 E	10	SMNE	S	43-037-30870	DSCR	1075	31	OIL(BBL) GAS(MCF) WATER(BBL)	342 4,256 124	1,311 21,001 124	75,444 1,022,904 195
OPERATOR: N4850 CELSIUS ENERGY COMPANY WELL NAME: UCULO #2 FIELD: 477 UCULO												
36 S	26 E	16	NESE	S	43-037-30793	DSCR	995	17	OIL(BBL) GAS(MCF) WATER(BBL)	146 0 0	1,066 0 40	11,364 17,701 17,454
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #17 FIELD: 320 BUG												
36 S	26 E	16	NESH	S	43-037-30542	DSCR	995	31	OIL(BBL) GAS(MCF) WATER(BBL)	578 1,218 371	4,717 7,679 2,924	185,835 314,647 21,234
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #4 FIELD: 320 BUG												
36 S	26 E	17	NENE	S	43-037-30606	DSCR	1020	28	OIL(BBL) GAS(MCF) WATER(BBL)	78 4,041 0	3,459 33,706 5	21,148 142,293 61
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #15 FIELD: 320 BUG												
36 S	26 E	17	NENM	S	43-037-30610	DSCR	1020	28	OIL(BBL) GAS(MCF) WATER(BBL)	1,317 4,659 4	10,847 49,647 4	27,478 240,797 64
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #13 FIELD: 320 BUG												
36 S	26 E	17	NESE	S	43-037-30605	DSCR	1020	31	OIL(BBL) GAS(MCF) WATER(BBL)	1,087 1,865 7,221	5,649 10,623 19,596	271,290 383,540 198,126
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #14 FIELD: 320 BUG												
36 S	26 E	17	NESH	S	43-037-30607	DSCR	1020	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	176,264 248,641 575,909
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #16 FIELD: 320 BUG												
36 S	26 E	18	NENE	S	43-037-30604	DSCR	1005	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	216,095 417,918 339,949
OPERATOR: N1070 MEXPRO COMPANY WELL NAME: BUG #9 FIELD: 320 BUG												

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
PRODUCTION REPORT  
\*\*\*\*\* JULY 1988 \*\*\*\*\*

DATE 10/04/88

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TWNSHP	RANGE	SEC	QTR	MD	API	ZONE	ENTITY	DAYS	PROD	MONTHLY	YEAR-TO-DATE	CUMULATIVE
36 S	26 E	21	NENW	S	43-037-30595	DSCR	1015	0		OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	1,433 2,406 16,824
OPERATOR: N1070 WEXPRO COMPANY WELL NAME: BUG #12 FIELD: 320 BUG										*** NO REPORT RECEIVED FOR THE CURRENT PERIOD ***		
36 S	26 E	21	NENW	S	43-037-30595	ISMY	1015	0		OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	155 9,697 45
OPERATOR: N1070 WEXPRO COMPANY WELL NAME: BUG #12 FIELD: 320 BUG										*** NO REPORT RECEIVED FOR THE CURRENT PERIOD ***		
36 S	26 E	22	NENW	S	43-037-30591	DSCR	1010	31		OIL(BBL) GAS(MCF) WATER(BBL)	276 0 204	2,417 0 913
OPERATOR: N1070 WEXPRO COMPANY WELL NAME: BUG #10 FIELD: 320 BUG										47,336 48,901 12,069		
37 S	2 E	6	NMSW	S	43-017-30015	KBAB	9150	31		OIL(BBL) GAS(MCF) WATER(BBL)	483 0 17,491	4,395 0 163,219
OPERATOR: N0265 CITATION OIL & GAS CORP WELL NAME: UV #12 FIELD: 155 UPPER VALLEY										302,023 0 7,218,052		
37 S	2 E	7	NMSE	S	43-017-30039	KBAB	9150	31		OIL(BBL) GAS(MCF) WATER(BBL)	310 0 6,476	3,099 0 60,493
OPERATOR: N0265 CITATION OIL & GAS CORP WELL NAME: UV #27 FIELD: 155 UPPER VALLEY										156,942 0 2,139,462		
37 S	2 E	7	SWSW	S	43-017-30021	KBAB	9150	31		OIL(BBL) GAS(MCF) WATER(BBL)	310 0 6,378	3,107 0 71,887
OPERATOR: N0265 CITATION OIL & GAS CORP WELL NAME: UV #21 FIELD: 155 UPPER VALLEY										164,253 0 2,244,287		
37 S	2 E	18	SENW	S	43-017-30067	KBAB	9151	31		OIL(BBL) GAS(MCF) WATER(BBL)	2,257 0 17,248	15,776 0 141,546
OPERATOR: N0265 CITATION OIL & GAS CORP WELL NAME: LITTLE VALLEY FEDERAL #1 FIELD: 155 UPPER VALLEY										398,560 0 2,999,083		
37 S	23 E	14	NESE	S	43-037-31364	ISMY	10808	31		OIL(BBL) GAS(MCF) WATER(BBL)	1,962 21,525 0	15,422 83,473 0
OPERATOR: N7230 MERIDIAN OIL INC WELL NAME: CHEROKEE FEDERAL #43-14 FIELD: 2 UNDESIGNATED										16,664 84,033 0		
37 S	23 E	14	NMNM	S	43-037-31290	ISMY	10694	30		OIL(BBL) GAS(MCF) WATER(BBL)	859 7,622 0	4,137 50,788 113
OPERATOR: N7230 MERIDIAN OIL INC WELL NAME: CHEROKEE FEDERAL #11-14 FIELD: 280 ALKALI CANYON										4,302 54,993 113		
37 S	23 E	14	NMSE	S	43-037-31316	ISMY	10757	31		OIL(BBL) GAS(MCF) WATER(BBL)	2,630 7,405 0	19,517 37,954 0
OPERATOR: N7230 MERIDIAN OIL INC WELL NAME: CHEROKEE FEDERAL 33-14 FIELD: 2 UNDESIGNATED										35,379 67,866 66		
37 S	23 E	14	SENW	S	43-037-31367	ISMY	10819	30		OIL(BBL) GAS(MCF) WATER(BBL)	1,252 62,314 0	3,793 169,308 459
OPERATOR: N7230 MERIDIAN OIL INC WELL NAME: CHEROKEE FEDERAL #22-14 FIELD: 2 UNDESIGNATED										3,793 169,308 459		
37 S	23 E	23	NMSE	S	43-037-30811	ISMY	2730	0		OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0
OPERATOR: N2840 WOODS PETROLEUM CORP. WELL NAME: WOODS COX 33-23 FIELD: 345 DEAD MAN CANYON												
37 S	23 E	34	SWNE	S	43-037-30825	ISMY	541	0		OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	6 9,921 14
OPERATOR: N9555 WINTERSHALL OIL & GAS CORP WELL NAME: FEDERAL #34-32 FIELD: 486 UNNAMED 34-37S23E												
37 S	24 E	20	NMSE	S	43-037-31293	ISMY	10696	0		OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	4,810 42,856 8
OPERATOR: N9485 QUINTANA PETROLEUM CORP WELL NAME: DEADMAN CANYON FED. #1-20 FIELD: 346 DEAD MAN CANYON-ISMY												
37 S	24 E	20	SENW	S	43-037-31304		99997	0		OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0
OPERATOR: N9485 QUINTANA PETROLEUM CORP WELL NAME: DEADMAN CANYON FEDERAL #3-20 FIELD: 1 WILDCAT										*** NO REPORT RECEIVED FOR THE CURRENT PERIOD ***		
37 S	24 E	20	SESE	S	43-037-31303	ISMY	10695	29		OIL(BBL) GAS(MCF) WATER(BBL)	9,570 34,631 81	38,465 110,129 182
OPERATOR: N9485 QUINTANA PETROLEUM CORP WELL NAME: DEADMAN CANYON FEDERAL #2-20 FIELD: 346 DEAD MAN CANYON-ISMY										39,258 110,129 182		
37 S	24 E	22	NENE	S	43-037-30850	ISMY	548	12		OIL(BBL) GAS(MCF) WATER(BBL)	177 2,740 0	347 5,214 1,003
OPERATOR: N0360 DUNCAN, RAYMOND T. WELL NAME: BRADFD CYN FED 1-22 FIELD: 310 BRADFORD CYN										2,960 38,658 5,643		
37 S	24 E	23	NESW	S	43-037-30799	DSCR	547	26		OIL(BBL) GAS(MCF) WATER(BBL)	46 1,475 0	363 22,678 2
OPERATOR: N0360 DUNCAN, RAYMOND T. WELL NAME: BRADFORD CANYON FEDERAL 1-23 FIELD: 310 BRADFORD CYN										25,574 212,251 1,847		
37 S	24 E	23	NESW	S	43-037-30799	ISMY	547	0		OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0
OPERATOR: N0360 DUNCAN, RAYMOND T. WELL NAME: BRADFORD CANYON FEDERAL 1-23 FIELD: 310 BRADFORD CYN												
37 S	24 E	25	SWSE	S	43-037-31360	ISMY	10809	0		OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	800 1,527 12,019
OPERATOR: N4320 BHAB INCORPORATED WELL NAME: TAOS FEDERAL #25-34 FIELD: 2 UNDESIGNATED										800 1,527 12,019		

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
SUMMARY PRODUCTION REPORT BY FIELD  
FOR JUL, 1988

PAGE 5

DATE 10/04/88

FIELD	ACTIVE WELLS	MONTHLY	YEAR-TO-DATE	CUMULATIVE	ABANDONED	TOTAL CUM	
280 : ALKALI CANYON	1	OIL(BBL) GAS(MCF) WATER(BBL)	859 7,622 0	4,137 50,788 113	4,302 54,993 113	0 0 0	4,302 54,993 113
285 : ANIDO CREEK	5	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	612,026 424,388 715,246	56 0 2,805	612,082 424,388 718,051
290 : BIG INDIAN (HERMOSA)	2	OIL(BBL) GAS(MCF) WATER(BBL)	138 45,256 902	1,403 382,432 5,858	176,254 27,505,256 79,856	0 6,977 69	176,254 27,512,233 79,925
295 : BLUFF	14	OIL(BBL) GAS(MCF) WATER(BBL)	855 3,375 364	6,859 22,480 1,541	1,163,352 2,294,842 87,426	145,175 483,140 51,745	1,308,527 2,777,982 139,171
305 : BOUNDARY BUTTE	25	OIL(BBL) GAS(MCF) WATER(BBL)	3,292 0 6,727	24,972 0 228,250	5,017,722 11,617,202 17,628,956	119,402 0 58,926	5,137,124 11,617,202 17,687,882
310 : BRADFORD CYN	3	OIL(BBL) GAS(MCF) WATER(BBL)	223 4,215 0	710 27,892 1,005	28,534 250,909 7,490	0 0 0	28,534 250,909 7,490
315 : BROKEN HILLS	2	OIL(BBL) GAS(MCF) WATER(BBL)	325 93 62	1,693 93 2,549	112,220 59,563 143,621	0 0 0	112,220 59,563 143,621
320 : BUG	13	OIL(BBL) GAS(MCF) WATER(BBL)	5,506 16,449 35,454	45,045 139,362 211,525	1,292,030 2,661,723 2,450,134	120,799 201,026 216,913	1,412,829 2,862,749 2,667,047
323 : CAVE CANYON	4	OIL(BBL) GAS(MCF) WATER(BBL)	27,949 73,029 0	211,254 412,267 0	985,004 1,150,108 357	0 0 0	985,004 1,150,108 357
325 : CHINLE WASH	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	0 0 0	5,611 2,737,772 87,575	5,611 2,737,772 87,575
327 : CLAY HILL	4	OIL(BBL) GAS(MCF) WATER(BBL)	307 474 186	10,999 13,004 2,743	771,720 1,156,768 131,530	0 0 0	771,720 1,156,768 131,530
340 : CONBOY	4	OIL(BBL) GAS(MCF) WATER(BBL)	362 310 7	2,138 1,190 24	163,256 1,579 8,306	0 0 0	163,256 1,579 8,306
345 : DEAD MAN CANYON	1	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
346 : DEAD MAN CANYON-ISMV	2	OIL(BBL) GAS(MCF) WATER(BBL)	9,570 34,631 81	43,275 152,985 190	44,333 152,985 190	0 0 0	44,333 152,985 190
350 : DESERT CREEK	2	OIL(BBL) GAS(MCF) WATER(BBL)	312 0 0	1,945 0 20	607,575 476,905 6,548	18,497 14,834 16,070	626,072 491,739 22,618
355 : GOTHIC MESA	14	OIL(BBL) GAS(MCF) WATER(BBL)	1,373 1,271 73	10,428 9,558 538	1,691,283 792,765 279,925	53,662 12,897 11,414	1,744,945 805,662 291,339
365 : GREATER ANETH	588	OIL(BBL) GAS(MCF) WATER(BBL)	463,978 313,889 2,374,242	3,123,327 2,036,215 16,976,645	160,780,487 140,558,145 539,229,214	58,697,442 58,853,326 110,545,932	219,477,929 199,511,471 649,775,146
370 : HATCH	0	OIL(BBL) GAS(MCF) WATER(BBL)	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
379 : KACHINA	5	OIL(BBL) GAS(MCF) WATER(BBL)	42,091 136,903 1,729	368,839 769,803 12,425	845,304 1,169,694 23,906	0 0 0	845,304 1,169,694 23,906
380 : ISMAY	29	OIL(BBL) GAS(MCF) WATER(BBL)	5,559 2,269 24,290	40,491 40,895 229,827	7,405,310 11,697,832 7,937,911	169,863 417,282 16,887	7,575,173 12,115,114 7,954,798



Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 14, 1988

Celsius Energy Company  
P.O. Box 458  
Rock Springs, Wyoming 82902

Attention: Ms. Cathy J. Flansburg

Gentlemen:

Re: Approval for Disposal of Produced Water into the Bug No. 12 Well,  
San Juan County, Utah

In accordance with your request, approval is granted to dispose of produced water from wells in the Cutthroat Unit in Colorado into the Bug No. 12 Well located in Section 21, Township 36 South, Range 26 East, San Juan County, Utah. This approval is issued with the understanding and in consideration of Celsius' plans for operating a disposal well in the Cutthroat Unit in the near future.

This approval is granted for a period of six months. The monthly injection reports for the Bug No. 12 Well should indicate a separate total for the volume of produced water transported from the Cutthroat Unit.

If you have questions concerning this matter, please call.

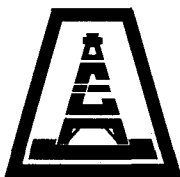
Sincerely,

Gil Hunt  
Environmental/Geological Supervisor

bd

cc: Dianne R. Nielson, Director  
BLM, Durango, Co.  
BLM, Moab, Utah  
Colorado Oil & Gas Con. Comm.

UI1/10



# CELSIUS ENERGY COMPANY

P.O. BOX 458

ROCK SPRINGS, WYOMING 82902

PHONE (307) 382-9791

April 26, 1989

Bureau of Land Management  
Division of Mineral Resources  
Federal Building  
701 Camino Del Rio  
Durango, Colorado 81301

Utah Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

43-037-30595

Celsius Energy Company requests approval to dispose of Desert Creek formation water from Cutthroat Unit Wells No. 1, 3, 4 and 5. Cutthroat No. 1 is located in the SW SE of Section 10, Township 37 North, Range 19 West, Montezuma County, Colorado, Lease No. C-11647. Cutthroat No. 3 is located in the SE SW of Section 23, Township 37 North, Range 19 West, Montezuma County, Colorado, Lease No. C-10364-A. Cutthroat No. 4 is located in the SE NW of Section 10, Township 37 North, Range 19 West, Montezuma County, Colorado, Fee Lease. Cutthroat No. 5 is located in the SW NE of Section 26, Township 37 North, Range 19 West, Montezuma County, Colorado, Lease No. C-37438.

Currently Cutthroat No. 1 and 4 are averaging 130 barrels of produced water per well per day and Cutthroat No. 3 and 5 are averaging 25 barrels of produced water per well per day. The average amount of produced water per day to be disposed of is 300 barrels.

Wexpro Company proposes to dispose of this produced water at its Bug Well No. 12 located in the NE NW of Section 21, Township 36 South, Range 26 East, San Juan County, Utah, Fee Lease. The amounts to be disposed will be reported on the Monthly Injection Report.

The haul route will be on unit, field, State and County roads over which Wexpro and Celsius Energy Company have applicable rights-of-way.

Previous approval was granted for a period of six months contingent upon Celsius obtaining approval for a disposal well in the Cutthroat Unit. Please be advised that Celsius still intends to develop a disposal well, however, we are waiting on partner and State approval. We intend to convert an existing well in the Cutthroat Unit and once we have partner approval, we will submit an application to the State of Colorado and the Bureau of Land Management.

If you have any questions, please contact me.

Sincerely,

*Cathy Flansburg*  
Cathy J. Flansburg  
Coordinator, Regulatory Affairs

CJF/srl

\* APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5-16-89  
BY: A.B.T.

\* Approval extended for another  
six months.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.) See also space 17 below. At surface NE NW, 583' FNL, 1928' FWL		8. FARM OR LEASE NAME Bug
14. PERMIT NO. 43-037-30595		9. WELL NO. 12
15. ELEVATIONS (Show whether OF, AT, or, etc.) 347' GR 6577'		10. FIELD AND POOL, OR WILDCAT Bug Field
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR SLB. AND SURVEY OR AREA 21-36S-26E SLB&M
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH San Juan
		13. STATE Utah

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Dispose Produced Water

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Permission is requested to haul by tank truck produced water from Cedar Well No. 1 located in the NE SE 34-37S-25E, SLB&M on Lease No. U-44822. The anticipated daily water production will be 60 barrels. The haul route will be over Unit, lease and county roads for which Wexpro has authorization for use. As this well has a very short life expectancy, it is not expected that it will be necessary to dispose of water for more than six months. A water analysis will be obtained but water quality is not expected to be greatly different than water produced from the Patterson Unit. Produced water will be hauled to Bug Well No. 12 located in the NE NW 21-36S-26E, SLB&M on a Fee Lease or to Patterson Unit Well No. 5 located in 4-38S-25E SLB&M on Lease No. U-11668, depending on which facility can accommodate the volume to be disposed.

→ Your expeditious approval would be greatly appreciated as storage for this water is limited.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6-8-89  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE District ManagerDATE May 31, 1989

(This space for Federal or State office use)

APPROVED BY

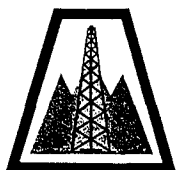
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this  
Action is Necessary

\*See Instructions on Reverse Side



# WEXPRO COMPANY

P. O. BOX 458 • ROCK SPRINGS, WYOMING 82902 • PHONE (307) 382-9791

MICROFILM

June 30, 1989

Utah Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Cedar Well No. 1  
34-37S-25E  
San Juan County, Utah  
Lease U-44822

RECEIVED  
JUL 06 1989

DIVISION OF  
OIL, GAS & MINING

Gentlemen;

As stated in our May 31, 1989 sundry notices to haul water from Cedar Well No. 1 to Bug Well No. 12 and Patterson Unit Well No. 5, I am enclosing a water analysis of the Cedar wells produced water.

If you need further information, please let me know.

Sincerely,

*Cathy Flansburg*

C. J. Flansburg  
Coordinator, Regulatory Affairs

CJF/srl

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NW, 583' FNL, 1928' FWL		8. FARM OR LEASE NAME Bug	
		9. WELL NO. 12	
		10. FIELD AND POOL, OR WILDCAT Bug Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-36S-26E SLB&M	
14. PERMIT NO. 43-037-30595	15. ELEVATIONS (Show whether SF, RT, GR, etc.) KB 6592.80' GR 6577'	12. COUNTY OR PARISH San Juan	13. STATE Utah

RECEIVED  
JUL 06 1989

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Dispose Produced Water <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Permission is requested to haul by tank truck produced water from Cedar Well No. 1 located in the NE SE 34-37S-25E, SLB&M on Lease No. U-44822. The anticipated daily water production will be 60 barrels. The haul route will be over Unit, lease and county roads for which Wexpro has authorization for use. As this well has a very short life expectancy, it is not expected that it will be necessary to dispose of water for more than six months. A water analysis will be obtained but water quality is not expected to be greatly different than water produced from the Patterson Unit. Produced water will be hauled to Bug Well No. 12 located in the NE NW 21-36S-26E, SLB&M on a Fee Lease or to Patterson Unit Well No. 5 located in 4-38S-25E SLB&M on Lease No. U-11668, depending on which facility can accommodate the volume to be disposed.

Your expeditious approval would be greatly appreciated as storage for this water is limited.

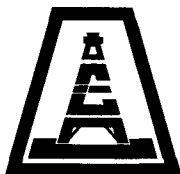
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7-10-89  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE May 31, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



## CELSIUS ENERGY COMPANY

1125 SEVENTEENTH STREET #2240 · DENVER, COLORADO 80202 · PHONE (303) 296-8945

July 24, 1991

UTAH OIL, GAS & MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

**RE: NTL-2B Requirements for:**

CANYON WELL NO. 1	ISLAND BUTTE II NO. 2	ISLAND BUTTE II NO. 3
SE/4NE/4, Sec. 23	Papoose Canyon	Papoose Canyon
T. 38 N., R. 20 W.,	SW/4NW/4, Sec. 7	SE/4SW/4, Sec. 7
Lease No. C-36811	T. 38 N., R. 19 W.,	T. 38 N., R. 19 W.,
	Lease No. C-26504	Lease No. C-26504

Gentlemen:

Celsius Energy Company requests permission to dispose of the produced water from the above referenced wells into our Bug No. 12 disposal well which is located in the NE/4 NW/4 of Section 21, Township 36 South, Range 26 East, San Juan County, Utah.

Production from the wells flow into the Island Butte II Unit well No. 2's location where fluids and gas are measured separately and, then, commingled for sale and/or disposal.

The water that is produced from the wells will be trucked to Bug No. 12's location for disposal. The Bug No. 12 disposal well is an approved disposal well (See attachment). The total amount of water to be disposed of initially is approximately 100 barrels from the three above-referenced wells. Volumes will be reported as required by Notice to Lessee's No. NTL-2B.

If you need any additional information, please do not hesitate to contact me at (303) 296-8945.

Sincerely,

DOUGLAS S. SMITH  
Foreman

**RECEIVED**

JUL 26 1991

DIVISION OF  
OIL GAS & MINING

DSS/lc  
Enclosure



Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

File

4802720595  
365 out of 21

August 21, 1991

Douglas S. Smith  
Celsius Energy Company  
1125 Seventeenth Street #2240  
Denver, Colorado 80202

Dear Mr. Smith:

Re: Disposal of Produced Water from Island Butte and Cutthroat Unit Wells into Bug No. 12 Disposal Well

This letter is in response to your request to dispose of water from the Canyon Well No. 1, Island Butte II No. 2, and Island Butte II No. 3 wells, into the Bug No. 12 disposal well. This action is approved with the following conditions.

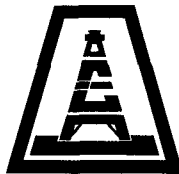
- 1) This will be a temporary arrangement. This approval is valid for one year, through August 20, 1992, unless revoked by the Division for just cause. In order to extend this approval beyond the one year period Celsius must reapply and substantiate the need to transport produced water into the State.
- 2) Since this water will be produced in Colorado the volumes injected into the Bug No. 12 well from these units must be reported to the Division separately on monthly water injection reports.

If you have any question concerning this approval, please call.

Sincerely,

Gil Hunt  
UIC Program Manager

ldc  
cc: BLM - Durango  
BLM - Moab  
COGCC



## CELSIUS ENERGY COMPANY

1125 SEVENTEENTH STREET #2240 • DENVER, COLORADO 80202 • PHONE (303) 296-8945 • FAX (303) 294-9632

September 11, 1992

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-5340

RECEIVED

SEP 16 1992

DIVISION OF  
OIL GAS & MINING

Attention: Gil Hunt  
UIC Program Manager

Dear Mr. Hunt:

Sec 21 T36S R26E  
43-037-30595

Re: Disposal of Produced Water into Bug No. 12 Disposal Well

Canyon Well No. 1  
SE $\frac{1}{4}$ NE $\frac{1}{4}$  Section 23  
T38N, R20W  
Lease No. C-36811

Island Butte II No. 2  
SW $\frac{1}{4}$ NW $\frac{1}{4}$  Section 7  
T38N, R19W  
Lease No. C-26504

Island Butte II No. 3  
SE $\frac{1}{4}$ SW $\frac{1}{4}$  Section 7  
T38N, R19W  
Lease No. C-26504

Celsius Energy Company's temporary authorization to dispose of water from the three captioned wells into the Bug No. 12 disposal well expired on August 20, 1992. Celsius would like to apply for an extension of this approval.

Celsius is currently awaiting approval of our Spargo No. 2 well as a disposal well. Spargo No. 2 is located in the SENW of Section 1, Township 38 North, Range 20 West, Dolores County, Colorado. We are also waiting on approval of our Spargo water line which will run from the captioned wells to the Spargo disposal well. Once we have these approvals and the Spargo water line has been built, water from the three captioned wells will no longer be trucked into Utah for disposal into the Bug No. 12 well. We anticipate this occurring in early 1993.

\*APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7-18-92  
BY:                     


\*extended to 8-20-93

Utah Department of Natural Resources  
September 11, 1992  
Page 2

Attached is a report of the water which has been injected into the Bug No. 12 disposal well from the three captioned wells for the period September 1991 through August 1992. Volumes will be reported monthly during the term of the extended approval.

If you have any questions, or need any further information, please call.

Sincerely,



Jane Cruz  
Regulatory Affairs

Enclosure

**BUG NO. 12 WATER DISPOSAL WELL**  
**NWNE Section 21, Township 36 South, Range 26 East**  
**San Juan County, Utah**

<b>MONTH</b>	<b>ISLAND BUTTE #2</b>	<b>ISLAND BUTTE #3</b>	<b>CANYON #1</b>
Sep 91		1,022	766
Oct 91		601	
Nov 91		1,542	
Dec 91		1,041	
Jan 92		1,642	
Feb 92	737	2,775	301
Mar 92	1,529	1,725	
Apr 92	4,015	4,526	
May 92	4,999	4,090	
Jun 92	6,411	6,672	
Jul 92	8,619	8,038	
Aug 92	7,753	6,092	357
<b>TOTAL</b>	<b>34,063</b>	<b>39,766</b>	<b>1,424</b>



## WEXPRO COMPANY

79 SOUTH STATE STREET • P. O. BOX 11070 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2600

RECEIVED

DEC 14 1992

DIVISION OF  
OIL GAS & MINING

December 11, 1992

Department of Natural Resources  
Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Dan Jarvis

Dear Mr. Jarvis:

RE: Mechanical Integrity Tests  
Bug Well #12  
Patterson Unit Well #5

On November 18, 1992, you witnessed the mechanical integrity tests at Wexpro Company's Bug Well #12 and Patterson Unit Well #5; both located in San Juan County.

It is my understanding both of these wells passed the integrity tests and may continue to receive produced water for disposal. Wexpro Company would like written confirmation from your offices as to these assumptions. Please forward your authorization for continued injection operations to:

Wexpro Company  
P. O. Box 11070  
Salt Lake City, UT 84147

ATTN: Jeffrey L. Ingerson

Should you have any questions concerning this request, please contact me at (801) 530-2653.

Sincerely,

Jeffrey L. Ingerson  
Staff Petroleum Engineer

JLI/jlz

Utah Division of Oil, Gas, and Mining  
Casing - Bradenhead Test

Operator: WEXPRO COMPANY

Field/Unit: BUG

Well: BUG #12

Township: 36S Range: 26E Sect: 21

API: 43-037-30595

Welltype: INJD Max Pressure: 2050

Lease type: FEE

Surface Owner: FEE

Test Date: 11/18/92  
9:45 AM

CASING STRING	SIZE	SET AT	PRESSURE	OBSERVATIONS
---------------	------	--------	----------	--------------

Surface:	9 5/8	2040		
----------	-------	------	--	--

Intermediate:		0		
---------------	--	---	--	--

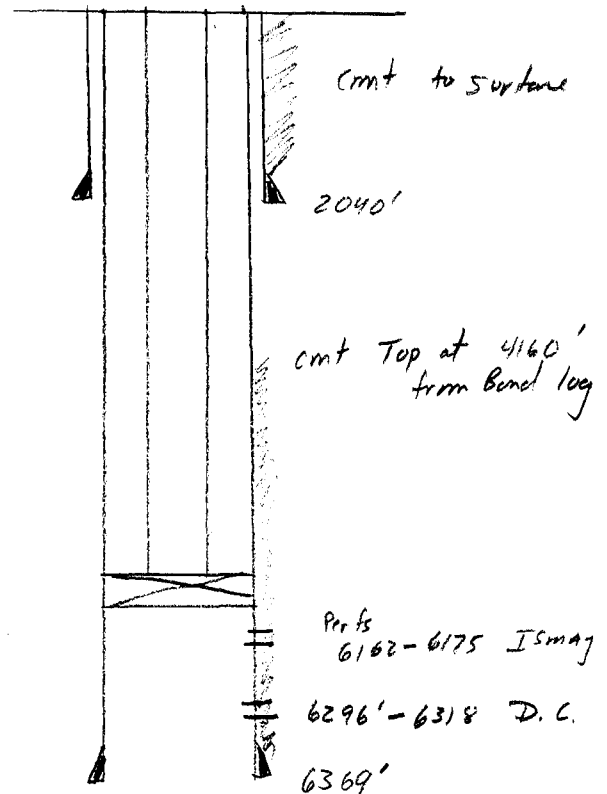
Production:	5 1/2	6369		
-------------	-------	------	--	--

Other:		0		
--------	--	---	--	--

Tubing:	2 7/8			
---------	-------	--	--	--

Packer:		6150		
---------	--	------	--	--

Recommendations: Comments + observations



Well was SI at time of test  
no casing gauge - } Prior to test  
casing tubing annulus 0 psi }

Pressured casing to 875 PSI  
held for 15 min with no pressure loss  
Passed MIT D. Jannis

In Attendance

Dan Jackson - EPA  
Bradhill } DORM  
D. Jannis }  
Glenn Guelwin }  
Circle K Hot Oil Service



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 30, 1992

Jeffery Ingerson  
Wexpro Company  
79 South State Street  
P.O. Box 11070  
Salt Lake City, Utah 84147

Dear Jeffery:

Re: Authorization for Continued Injection

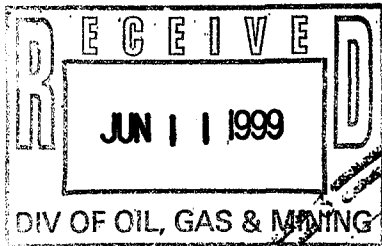
On November 18, 1992, Wexpro Company's Bug #12 and Patterson #5 injection wells were pressure tested. The casing/tubing annulus in both wells were pressured to approximately 1000 psig. Pressure was held for 15 minutes with no loss, passing the required mechanical integrity test.

Wexpro is hereby authorized to continue injection into both wells. If you have any questions please contact me at (801)538-5340.

Sincerely,

Daniel J. Jarvis  
UIC Geologist

ldc  
WUI37

Date: 120898 19

From: G. T. NIMMO

To: JLIRe: Bug # R pressure  
test

Test date: 11/798

Beginning Hg pressure: 50 psi  
" CSG " : 0 psiPressure test CSG to 1000 psi &  
held constant for 20 minutes

43-037-30595

Sec. 21, T. 36S, R. 26E  
Bug # 12

GRAPHIC CONTROLS CORPORATION

CHART NO. MD L-10-100  
Casing Integrity Test  
METER. DISC NO.  
3000 psi  
Spring 1000 psi

CHART PUT ON  
TIME M TAKEN OFF  
TIME

DATE 11-17-98 DATE

LOCATION Bug # 12

REMARKS Hg - 50 psi @  
20 min 1000 psi



Jeffrey L. Ingerson  
Senior Environmental Specialist  
(801) 324-2653

Wexpro Company

100 East 100 South  
P.O. Box 45601  
Salt Lake City, UT 84145-0601  
Tel 801 324 2600  
Fax 801 324 2637

August 19, 1999

Dan Jarvis  
Utah Division of Oil Gas and Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Dear Mr. Jarvis:

43-037-30595

Re: MIT Results for Bug Well 12 and Patterson Unit 5  
San Juan County, Utah *Sec. 21, 36S, 26E*

Wexpro Company (Wexpro) is in receipt of your letter of August 13, 1999 concerning integrity testing of the casing at two (2) of our water injection wells located in San Juan County, Utah. The wells are Bug Well 12 and Patterson Unit 5.

Please be advised that Wexpro Company tested these wells in November 1998 (both wells) and again in June 1999 (Patterson Unit 5). Copies of these tests were forwarded to Lisha Cordova of your office earlier this year. Telephone conversations with Jim Thompson of your office indicate your files do not contain this information. I have enclosed copies of my correspondence with her for your reference and files.

Both wells have passed the mechanical integrity test and are being used by Wexpro to dispose of produced fluids. Wexpro believes these tests meet the criteria set forth by the Division and that we should not have to test again for five (5) years; barring obvious problems.

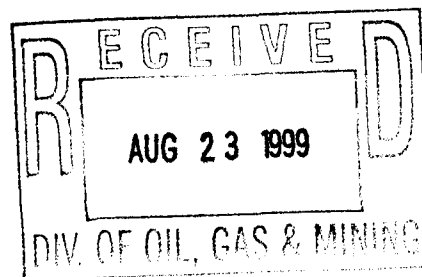
Wexpro requests the Division review our test data and confirm our interpretation of the test regulations.

Should you have any questions concerning this information and request, please feel free to contact me at the letterhead address or at (801) 324-2653 (phone) or (801) 324-2570 (fax).

Sincerely,

Jeffrey L. Ingerson  
for Wexpro Company

cc: Environmental Files - Utah UIC





# Memorandum

Wexpro Company

To: Lisha Cordova @ OGM  
From: Jeffrey L. Ingerson *JLI*  
Subject: Bug 12/Patterson 5: 1998 Injection Volumes  
Date: June 11, 1999

Attached are reports for Bug 12 and Patterson 5. Sorry for the delay. I will put originals in mail today.

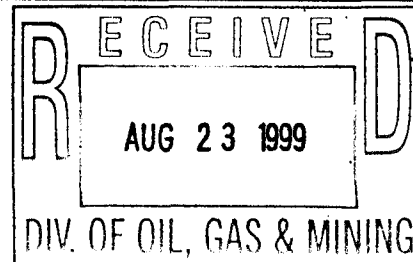
Call me at 324-2653 if you have questions.

Thanks ... jli

FAX to 359-3940

(3) pages including this cover.

FAXED



ANNUAL FLUID INJECTION REPORT - UIC FORM 4

OPERATOR Wexpro Company  
ADDRESS PO Box 45601  
Salt Lake City, Utah 84145-0601

OPERATIONS PERIOD:  
JANUARY 1 - DECEMBER 31, 1998

CORRECTED REPORT ☐

PURPOSE OF FLUID INJECTION

☐ Enhanced recovery ☐ LPG storage ☒ Disposal  
(Complete applicable sections below)

ENHANCED RECOVERY OR LPG STORAGE PROJECT

1. Field or Unit name: \_\_\_\_\_
2. Formation and depth: \_\_\_\_\_
3. County(ies): \_\_\_\_\_
4. Nature of injected fluid: ☐ Gas ☐ Fresh water  
☐ LPG ☐ Salt water  
☐ Other \_\_\_\_\_
5. Average daily injection volume (Barrels or MCF): \_\_\_\_\_
6. Number of active injection wells: \_\_\_\_\_
7. Number of shut-in injection wells: \_\_\_\_\_
8. Average well head injection pressure (psig): \_\_\_\_\_
9. If all or part of injected fluid is fresh water, accurately describe source: \_\_\_\_\_
10. Briefly describe any major project changes and/or well testing programs performed during the year. Attach additional pages if necessary.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

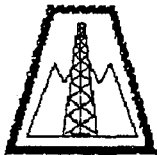
DISPOSAL WELL

1. Well name and number: Bug Well 12 API no. 43 037 30595
2. Well location: QQ nw section 21 township 36S range 26E county San Juan
3. Formation and depth: Desert Creek @ 6162' to 6318' KBM
4. Average daily disposal volume (Barrels): 70 bwpd
5. Average daily wellhead pressure (psig): 575 psig
6. Briefly describe any major repair performed on the well during the year. Attach additional pages if necessary.  
\_\_\_\_\_  
\_\_\_\_\_

None.

I certify that this report is true and complete to the best of my knowledge.

Name Jeffrey L. Ingerson Signature Jeffrey L. Ingerson  
Title Senior Environmental Specialist Date 6.11.99  
Phone No. (801) 324-2653



Date: 120898 19

From: G. T. NIMMO

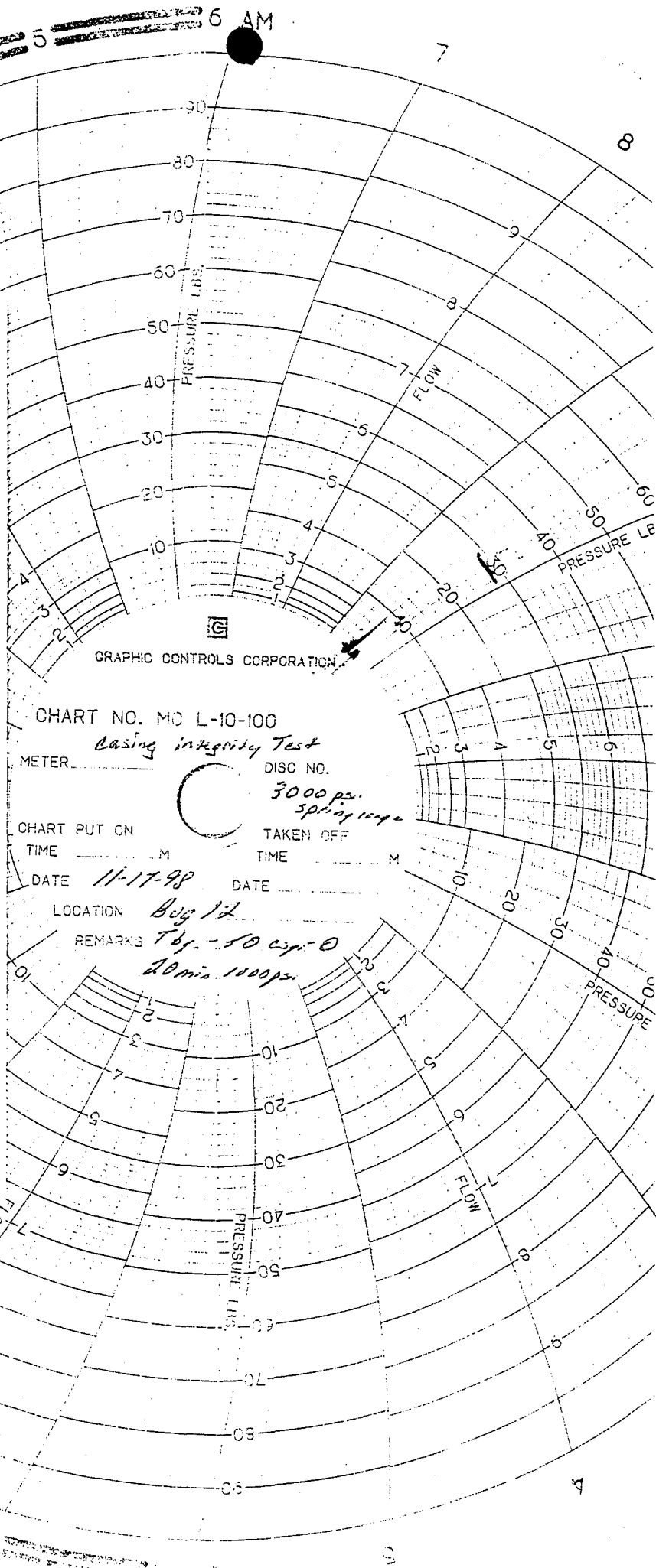
To: JLI

Re: Bug # R pressure  
test

Test date: 111798

Beginning Hg pressure: 50 psi  
" CSG " : 0 psi

Pressure test CSG to 1000 psi &  
held constant for 20 minutes





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AUG 16 RECD

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 13, 1999

Wexpro

P.O. Box 458

Rock Springs, Wyoming 82902

Re: Pressure Test for Mechanical Integrity, Patterson #5 and  
Bug 12 Injection Wells, San Juan County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October, 1982. Please make arrangements and ready the wells for testing during the week of September 27, 1999 as outlined below:

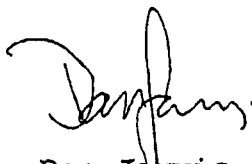
1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.
3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.

Page 2  
Wexpro  
August 13, 1999

4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.
5. All bradenhead valves with exception of the tubing on the injection wells must be shut-in 24 hours prior to testing.

Please contact Jim Thompson at (801)538-5336 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,



Dan Jarvis  
UIC Geologist

lwp

MIT-99

Post-It™ brand fax transmittal memo 7671		# of pages > 2
To: JUC	From: GJM	
Co.	Co.	
Dept.	Phone #	
Fax #	Fax #	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Bug Field</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple
2. NAME OF OPERATOR: Wexpro Company <u>N 1070</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 45601 CITY Salt Lake City STATE UT ZIP 84145 PHONE NUMBER: (801) 324-2611		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		8. WELL NAME and NUMBER: Bug Field (Multiple Wells)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 36S 26E STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Desert Creek / Ismay

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per conversation w/ Earlene Russell. Effective 08/01/2005, Synergy Operating, LLC (N2795) has taken over the operator responsibility of the following wells.

Bug # 4 (43-037-30542) - State of Utah Lease ML-27026  
Bug # 8 (43-037-30589) - BLM Lease U-43653  
Bug # 13 (43-037-30610) - BLM Lease U-23161  
Bug # 14 (43-037-30605) - BLM Lease U-23161  
Bug # 15 (43-037-30606) - BLM Lease U-23161  
Bug # 16 (43-037-30607) - BLM Lease U-23161  
Bug # 17 (43-037-30793) - State of Utah Lease ML-27026  
Bug # 12 (SWD) - (43-037-30595) - Fee Lease  
Bug "B" Battery  
Bug "C" Battery  
Bug Compressor

no impact at DOGM (Erussell)

A copy of this document will also be submitted to the State of Utah directly from Synergy Operating, LLC's office.

NAME (PLEASE PRINT) James R. Livsey TITLE Vice President  
SIGNATURE James R. Livsey DATE February 6, 2006

(This space for State use only)

APPROVED 2128106

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

FEB 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Bug Field</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple
2. NAME OF OPERATOR: Synergy Operating, LLC N2795		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 5513 CITY Farmington STATE NM ZIP 87499 PHONE NUMBER: (505) 325-5449		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		8. WELL NAME and NUMBER: Bug Field (Multiple Wells)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 36S 26E STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Desert Creek / Ismay

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER:
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per conversation w/ Earlene Russell. Effective 08/01/2005, Synergy Operating, LLC (N2795) has taken over the operator responsibility of the following wells.

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Bug # 12 (SWD) - (43-037-30595) - Fee Lease  
Bug "B" Battery  
Bug "C" Battery  
Bug Compressor

BLM UT-924

> no impact at DOGM (Earlene)

A copy of this document will also be submitted to the State of Utah directly from Wexpro/QEP's office.

NAME (PLEASE PRINT) <u>Thomas E. Mullins</u>	TITLE <u>Engineering Manager</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1-31-2006</u>

(This space for State use only)

APPROVED 2/28/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
FEB 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

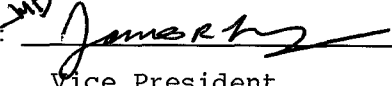
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Bug # 12		API Number 4303730595
Location of Well Footage: 583' FNL, 1928' FWL County: San Juan		Field or Unit Name Bug # 12
QQ, Section, Township, Range: NENW 21 36S 23E State: UTAH		Lease Designation and Number Fee

EFFECTIVE DATE OF TRANSFER: 8/1/2005

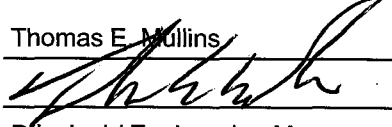
CURRENT OPERATOR

Company: Wexpro Company  
Address: PO Box 45601  
city Salt Lake City state UT zip 84145  
Phone: \_\_\_\_\_  
Comments: David Quinn (801-324-2611)


Name: James R. Livsey  
Signature:   
Title: Vice President  
Date: February 6, 2006

NEW OPERATOR

Company: Synergy Operating, LLC  
Address: PO Box 5513  
city Farmington state NM zip 87499  
Phone: (505) 325-5449  
Comments:

Name: Thomas E. Mullins  
Signature:   
Title: Principal / Engineering Manager  
Date: 2/2/2006

(This space for State use only)

Transfer approved by:   
Title: Environmental Manager / vic Geologist

Approval Date: 2-15-06

Comments:

an MIT must be conducted  
prior to commencing injection.

RECEIVED

FEB 10 2006

DIV. OF OIL, GAS & MINING

## 1. DJJ

## 2. CDW

### Designation of Agent/Operator

## Merger

**8/1/2005**

**Phone: 1-(505) 325-5449**

Unit:

**WELL(S)**

[illegible]

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/28/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 5955920-0161
5. If **NO**, the operator was contacted contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ requested 2/28/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/15/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2006
3. Bond information entered in RBDMS on: 2/28/2006
4. Fee/State wells attached to bond in RBDMS on: 2/28/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT0924

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number BOK06SDP01525
2. The **FORMER** operator has requested a release of liability from their bond on: \*\*  
The Division sent response by letter on: \*\*Joint bond with QEP, & QEP Uinta Basin

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Salt Water Disposal</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Synergy Operating, LLC N2795		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 5513 CITY Farmington STATE NM ZIP 87499 PHONE NUMBER: (505) 325-5449		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Unit C 583' FNL, 1928' FWL Sec 21, T36S R26E COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 21 36S 26E STATE: UTAH		8. WELL NAME and NUMBER: Bug # 12
		9. API NUMBER: 4303730595
		10. FIELD AND POOL, OR WILDCAT: Bug Field (Ismay/Desert Creek)

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SYNERGY SUBMITTED THIS SUNDRY TO THE BLM BY MISTAKE FOLLOWING NOTIFICATION ON FEB 24, 2006 OF THE MIT TEST FAILURE.

SYNERGY NEVER RECEIVED A RESPONSE FROM THE BLM AND THEN NOTED THAT THIS SUNDRY SHOULD HAVE BEEN SENT INTO THE STATE DOGM.

A SUBSEQUENT SUNDRY WITH WORK COMPLETED WILL FOLLOW.

THE WELL HAS BEEN WITNESSED BY DOGM PERSONNEL AND IS ACTIVELY INJECTING A COUPLE OF DAYS PER MONTH.

PLEASE CONTACT TOM MULLINS @ SYNERGY (505) 566-3725 TO DIRECTLY ANSWER ANY QUESTIONS.

COPY SENT TO OPERATOR  
Date: 12/28/06  
Initials: CMO

NAME (PLEASE PRINT) Thomas E. Mullins

TITLE Engineering Manager

SIGNATURE

DATE 11/28/2006

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-28-06

By:

(See Instructions on Reverse Side)

RECEIVED

DEC 01 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

Synergy Operating, LLC (N2795)

3. Address and Telephone No.

PO Box 5513 (505) 325-5549  
Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit C, 583' FNL, 1928' FWL, Sec 21, T36S - R26E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bug # 12

9. API Well No.

43-037-30595

10. Field and Pool, or Exploratory

Bug Field (Ismay/Desert Creek)

11. County or Parish, State

San Juan County  
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.  
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

SYNERGY OPERATING, LLC HAS ACQUIRED OPERATIONS OF THE SUBJECT WATER DISPOSAL WELL.  
SYNERGY ACQUIRED OPERATIONS EFFECTIVE 08-01-2005.  
SYNERGY HAS NOT DISPOSED OF ANY WATER, SINCE ACQUISITION OF THE WELL.

ON FEBRUARY 24, 2006, THIS WELLBORE FAILED ITS PKR LEAKAGE TEST WITNESSED BY MR. BART KETTLE OF  
THE UTAH DIVISION OF OIL GAS AND MINING. THE TUBING WAS FOUND TO BE IN COMMUNICATION WITH THE CASING.

SYNERGY PROPOSES TO REMOVE THE MODEL R PRODUCTION INJECTION PKR ON THE SUBJECT WELL.  
TEST THE 5-1/2" CASING TO 1000#. INSTALL A CEMENT RETAINER AT 6140'+/- IN THE 5-1/2" CASING  
REPLACE ANY 3-1/2" TUBING FOUND TO CONTAIN HOLES. TEST THE TUBING STRING AGAIN INTO THE WELL.  
RELAND AND TEST THE TUBING STRING TO 2000#. TEST THE CASING TO 1000#.

HAVE THE STATE OF UTAH - REWITNESS THE MECHANICAL INTEGRITY TEST AND RETURN THE WELLBORE TO ACTIVE  
WATER DISPOSAL. THE LAST WATER DISPOSAL INTO THE SUBJECT WELL OCCURRED IN CALENDAR YEAR 2003.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date: 4-15-2006

Telephone: (505) 566-3725

This space for federal or state office use

Approved by:

Conditions of approval if any

Title:

Date:

**SYNERGY OPERATING, LLC  
Farmington, NM**

**PROCEDURE TO: REPAIR THE SALT WATER DISPOSAL WELL**

**Bug # 12**

Safe operations are of utmost importance at all Synergy Operating LLC properties and facilities. To further this goal, the Supervisor and/or Rig Toolpusher at the location shall request tourly safety meetings prior to initiation of work, following each change in tour (to review all operations projected during the tour), and also prior to any critical operations. These safety meetings shall be attended by all Company, contract and service personnel then present at the location. All parties shall review proposed upcoming steps, procedures and potentially hazardous situations. Occurrence of these meetings shall be recorded in the Daily Report.

All personnel arriving on location shall check in with wellsite supervisor.

Hard hats, safety glasses and hard-soled shoes will be worn on location.

No Smoking is allowed on Location. Wellsite supervisor will set up a designated smoking area. No individual should have matches, lighters, pipes, cigarettes, or cigars on his person within 150 feet of the well.

All practices and guidelines contained in the MMS Onshore Well Control Manual are to be followed unless written exceptions are provided.

**Pre-job Planning and Notes :** Notify on-site company supervisor of any unsafe conditions or potential hazards prior to commencing work.

**Driving Directions :**

Go North on US Hwy 491 to Dove Creek, travel just through Dove Creek and turn Left/West onto the Road 7 (Connie's Blue Mountain Café is on the right side on Hwy 491). Travel 0.1-miles & turn right on Road H, travel 0.9-miles then turn left on Road 6, travel 5.3-miles on the main road and then the road turns to the right onto Road P, travel 5.1-miles and turn left on Road 2, travel 1.0-miles and turn right onto Road S, travel another 1.2-miles turning left, then 0.1-miles turning right onto Utah Road 347, travel another 0.8-miles to the Bug Field Battery 'C'.

Travel 0.8 miles (Straight Ahead) on Utah Road 347. Veer Left, Travel 0.1 miles, turn Left again, travel 0.1 miles to Bug # 12 Location, in the middle of the field. Just the wellhead is present.

This is Private Surface is believed to be owned by James C. Wright. Be respectful of the property.

## PROCEDURE TO: REPAIR THE SALT WATER DISPOSAL WELL

### Bug # 12

**NOTE:** All depths are referenced to a KB elevation.

9-5/8" 36# & 47# K-55 @ 2039', 940 sxs, Circulated Cmt to Surface

5-1/2" 17# K-55 Casing @ 6362' (Original PBTD @ 6328')

3-1/2" 9.2# J-55 SEAL LOCK Tubing @ 6141.36'

Baker 5-1/2" Model R-3 Double Grip Packer (7.00'), 2-7/8" EUE x 3-1/2" EUE X-O (0.20'), 3-1/2" EUE coupling (0.47'), 3-1/2" EUE x 3-1/2" SEAL LOCK X-O (0.20'), 3-1/2" SEAL LOCK coupling (0.61'), 184 Jts 3-1/2" 9.2# J-55 SEAL LOCK Tubing (5360.53'), 26 Jts 3-1/2" 9.2# J-55 SEAL LOCK w/Slimhole Collars, NSCo. DP4-H-1 Tubing Hanger. Landed in 15K Compression.

PKR @ 6141' KB

Lower Ismay Perfs @ 6162' to 6175' (13' - 2 SPF = 26 holes)

Desert Creek Perfs @ 6295' to 6318' (23' - 45 holes)

11.0 ppg brine water on annulus side.

1. **Have Contractors make necessary Utah One-Call prior to any work. Synergy detect and mark necessary company lines.**
2. Obtain Necessary Colorado and Utah Permits. Comply with all BLM and UDOGM rules and regulations.
3. RU flowback tank to Blow-down the well. Blow Down Well.
4. Test Anchors. (Done)
5. MIRU Well Service Rig and Auxiliary equipment.
6. Record SICP, SITP, & Bradenhead Pressure.
7. ND WH. NU 7-1/16" Diverter spool & 7-1/16" 3000# BOPE.
8. Use 3-1/2" Slip Grip Elevators (Baker Supplied).
9. Release Model R-3 PKR @ 6141'.
10. COOH w/ 3-1/2" 9.2# Seal Lock Tubing string from 6141' (210 Jts). Visually inspect tubing for leaks and scale. Pump Fresh Water down tubing if necessary.
11. LD PKR.
12. Haul Items (Box and Pin) into Farmington to Machine Shop. Cut two (2) change-overs, pins and boxes, back to 3-1/2" EUE 8rd from 3-1/2" Seal Lock thread. SDFN, while threads are cut. Gene Longaker (Downhole Tools Machine Shop) has cut threads for 2-3/8" pipe.
13. MU 4-3/4" Bit & 5-1/2" Scraper to 6140'. GIH on 3-1/2" tubing. COOH.
14. MU 5-1/2" Baker Cement Retainer w/ setting tool on 3-1/2" tubing.
15. GIH and set 5-1/2" retainer at 6140'+/-. NOTE SPACE OUT LANDING DEPTH PROPERLY.
16. Load tubing and casing. Test Tubing string and casing string to 1000# each. Independently verify casing and tubing have tested.
17. COOH w/ setting tool from 6140'. LD setting tool.
18. MU "Poor Boy" stinger and GIH on 3-1/2" tubing string as follows: Run 2-7/8" stinger (seal assembly), 2.25" F-Nipple, X-O from 2-7/8" EUE to 3-1/2" EUE, 3-1/2" EUE collar, 2.81" F-Nipple, then X-O from 3-1/2" EUE to 3-1/2" SEAL LOCK thread, then 3-1/2" SEAL LOCK tubing.
19. Land tubing in compression. Have 3-1/2" EUE tubing subs 2', 4', & 6' on location,

- along with recently built cross-overs.
20. Land Hanger.
  21. PRESSURE TEST ANNULUS TO 1000#. HOLD PRESSURE 30 minutes.  
Supervisor must witness test and certify for State of Utah approval.
  22. ND BOPE, NU Wellhead.
  23. Establish rate with Rig Pump, pumping tubing capacity. Monitor annulus to ensure no communication.
  24. Commence Water Disposal into Ismay (6162' to 6175') and Desert Creek (6295' to 6318') perforations below Permanent Cement Retainer at 6140'.
  25. Contact State of Utah, Division of Oil, Gas, and Mining, to confirm permission to dispose of fluids.
  26. Commence injection.
  27. Report results to partners.

TEM 04-18-2006

BUG WELL #12

11 No. 12  
g Field  
NW Sec. 21, T. 36 S., R. 26 E.  
n Juan County, Utah

11" X 6" 3000 psi tubing spool

hematic-Not drawn to scale  
illed by Wexpro Company December 1980

5/8" O.D. Surface Casing

	Net
NSCö. 10" 3000 psi flange	1.58
8 jts. 9-5/8" O.D., 36#, K-55, 8 rd thrd, ST&C casing	765.21
8 jts. 9-5/8" O.D., 47#, Soo-95, 8 rd thrd, ST&C casing	1,220.21
Howco insert float valve	0.00
jt. 9-5/8" O.D., 47#, Soo-95, 8 rd thrd, ST&C casing	35.62
Howco 9-5/8" O.D., 8 rd thrd guide shoe	1.20
Total	2,023.82

ie above csg was landed @ 2039.62' KBM or 15.80' below KB.  
p of the flange is at grd level. Circ csg w/rig pump for  
mins. Cmtd csg w/940 sks reg cmt treated w/3% calcium  
chloride & 1/4# flocele. Good rets while cmtg. Ret 80 bbls  
it to surf. Bumped plug w/1800 psi. Float held okay.  
it in place @ 11:15 A.M., 12-5-80.

1/2" O.D. Production Casing

	Net
pc. 5-1/2" O.D., 17#, K-55, 8 rd thrd, LT&C casing	23.92
8 jts. 5-1/2" O.D., 17#, K-55, 8 rd thrd, LT&C casing	6,293.40
jt. 5-1/2" O.D., 17#, K-55, 8 rd thrd, LT&C casing	33.66
Davis automatic fillup float collar	1.45
cement guide shoe	.80
Total	6,353.23

ie above casing was landed @ 6369.03' KBM or 15.80' below  
3. Circ csg 1 hr w/rig pump. Cmtd w/750 sks 50-50 Pozmix A.  
isp w/147 bbls fsh wtr. Had gd rets throughout. Bumped  
lug to 2100 psi or 500 psi over. Floating equip held okay.  
lug dwn @ 3:45 P.M., 12-26-80.

6295'  
2 holes/ft. to  
6297'

3-1/2" 9.2# SEAL Lck

See attachment for details of ~~2 1/2"~~ O.D. tubing

KB 6592.80'  
13.40' KB  
15.80' KB

GL 6577.00"

9-5/8" O.D. casing  
@ 2039.62' KBM

Cmt top @ 4160'

210 JTS

Baker Model R-3 Double  
Grip Packer @ 6134.36' KB  
3-1/2" 9.2# SEAL Lck  
2 1/2" O.D. tubing  
@ 6141.36' KBM

6162'  
to 2 holes/ft.  
6175'

6296'  
to 45 holes  
6318'

PBTD @ 6328.00' KBM

5-1/2" O.D. casing  
@ 6369.03' KBM

8-3/8" hole  
TD @ 6370.00' KBM

4-18-2006

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Salt Water Disposal</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>Fee</u>
2. NAME OF OPERATOR: <u>Synergy Operating, LLC</u> <u>N2795</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 5513 CITY <u>Farmington</u> STATE <u>NM</u> ZIP <u>87499</u>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <u>(505) 325-5449</u>		8. WELL NAME and NUMBER: <u>Bug # 12</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>Unit C 583' FNL, 1928' FWL Sec 21, T36S R26E</u>		9. API NUMBER: <u>4303730595</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NENW 21 36S 26E</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bug Field (Ismay/Desert Creek)</u>
COUNTY: <u>San Juan</u>		STATE: <u>UTAH</u>

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>4/26/2006</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SYNERGY HAS COMPLETED THE FOLLOWING WORK ON THE SUBJECT WELL.

SEE ATTACHED DAILY WORKOVER RIG INFORMATION.

THE WELL HAS BEEN RETESTED BY DOGM PERSONEL AND IS IN USE.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-04-06

By: [Signature]

NAME (PLEASE PRINT) Thomas E. Mullins

TITLE Engineering Manager (2nd Sundry Same Day)

SIGNATURE [Signature]

DATE 11/28/2006

(This space for State use only)

RECEIVED

DEC 01 2006

DIV. OF OIL, GAS & MINING

JAN 4, 2006 11:00  
515-566-3780

REPORT ON WORKOVER RIG FOR SYNERGY BUG #12 WATER DISPOSAL WELL

ATT: TOM MULLINS

April 19, 2006

Rig on location. Rigged up.

April 20, 2006

Nipple down well head, nipple up Bop's. All bolts tight & rusty. Come out of hole with pipe, found 13 bad joints, pins washed out one joint, hole in middle of joint.

April 22, 2006

Picked up scraper & ran in hole. Layed down 10 bad joints. Picked up 12 joints to run scraper past where packer was set. Layed down 2 joints, came out of hole alternating joints to check all pins. Found 2 bad pins. Layed down & shut well in.

April 24, 2006

Pulled remaining tubing. Layed down 1 more joint. Layed down scraper. Picked up retainer, ran in hole with retainer test tubing @ 2000#. Slow leak possible. Collars came out of hole. Shut well in.

SET RETAINER @ 6140'

April 25, 2006

Picked up bottom hole assembly. Tested in hole every 10 stands. Found 2 bad collars. Ran 2 7/8 standing valve. Tested tubing @ 2000#, held. Tested casing @ 1000#.

April 26, 2006

Baker Oil Tools stabbed into retainer, checked spacing. pulled loose from retainer, circulated packer fluid. Reset well with 15,500# on retainer. Nippled up well. Tested casing again @ 1300#. Rigged down & moved to Bug #13 well.

Robert Knuckles

Knuckles Pumping Service

## WELL SERVICE REPORT

FIELD Synergy Bug point LEASE & WELL NO. Bug well # 12  
 NATURE OF JOB: ☐ ROD ☐ ROD & TUBING ☒ TUBING

☐ FISH RODS—PARTED IN ☐ BODY ☐ BOX ☐ PIN

CAUSE OF FAILURE: ☐ CORROSION ☐ WEAR ☐ OTHER

DEPTH OF FAILURE \_\_\_\_\_

☐ TUBING LEAK ☐ COUPLING ☐ SPLIT ☐ HOLE

CAUSE OF FAILURE: ☐ CORROSION ☐ WEAR ☐ PARTED ☐ OTHER

DEPTH OF FAILURE \_\_\_\_\_

☐ PUMP REPAIR ☐ VALVE REPAIR ☐ REPLACE BBL. ☐ REPLACE PLUNGER

☐ SAND ☐ BAILED ☐ WASHED ☐ FOUND TOP ☐ LEFT BOTTOM

☐ STRIPPING JOB—CAUSE: ☐ SAND ☐ PARAFFIN ☐ OTHER

☐ OTHER (DESCRIBE UNDER REMARKS)

ROD SIZE	NO. RODS	TYPE BOX	REPLACEMENT MAKE & GRADE	RODS	
				NEW	USED
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

(SEE REVERSE SIDE FOR TUBING INFORMATION)

TOTAL LENGTH: ROD STRING 3 1/2 TUBING 6140'

PARAFFIN ☐ NONE ☐ MODERATE ☐ SEVERE

CORROSION ☐ NONE ☐ MODERATE ☐ SEVERE

SCALE ☐ NONE ☐ MODERATE ☐ SEVERE

HOLD DOWN ☐ MECHANICAL ☐ CUP ☐ TOP ☐ BOTTOM

PUMP REMOVED \_\_\_\_\_ NO. \_\_\_\_\_

PUMP INSTALLED \_\_\_\_\_ NO. \_\_\_\_\_

OTHER EQUIP. (INSTALLED OR REMOVED) \_\_\_\_\_

REMARKS Land well with 15,000 lbs compress. now

12 its 3 1/2 EUE TBG. 196 its 3 1/2 pressure tbg.

Land well in down.

LS \_\_\_\_\_ SPM \_\_\_\_\_

TRACTOR # \_\_\_\_\_ HRS \_\_\_\_\_ TBG TONGS # \_\_\_\_\_ HRS \_\_\_\_\_

OTHER DISTRICT TOOLS \_\_\_\_\_

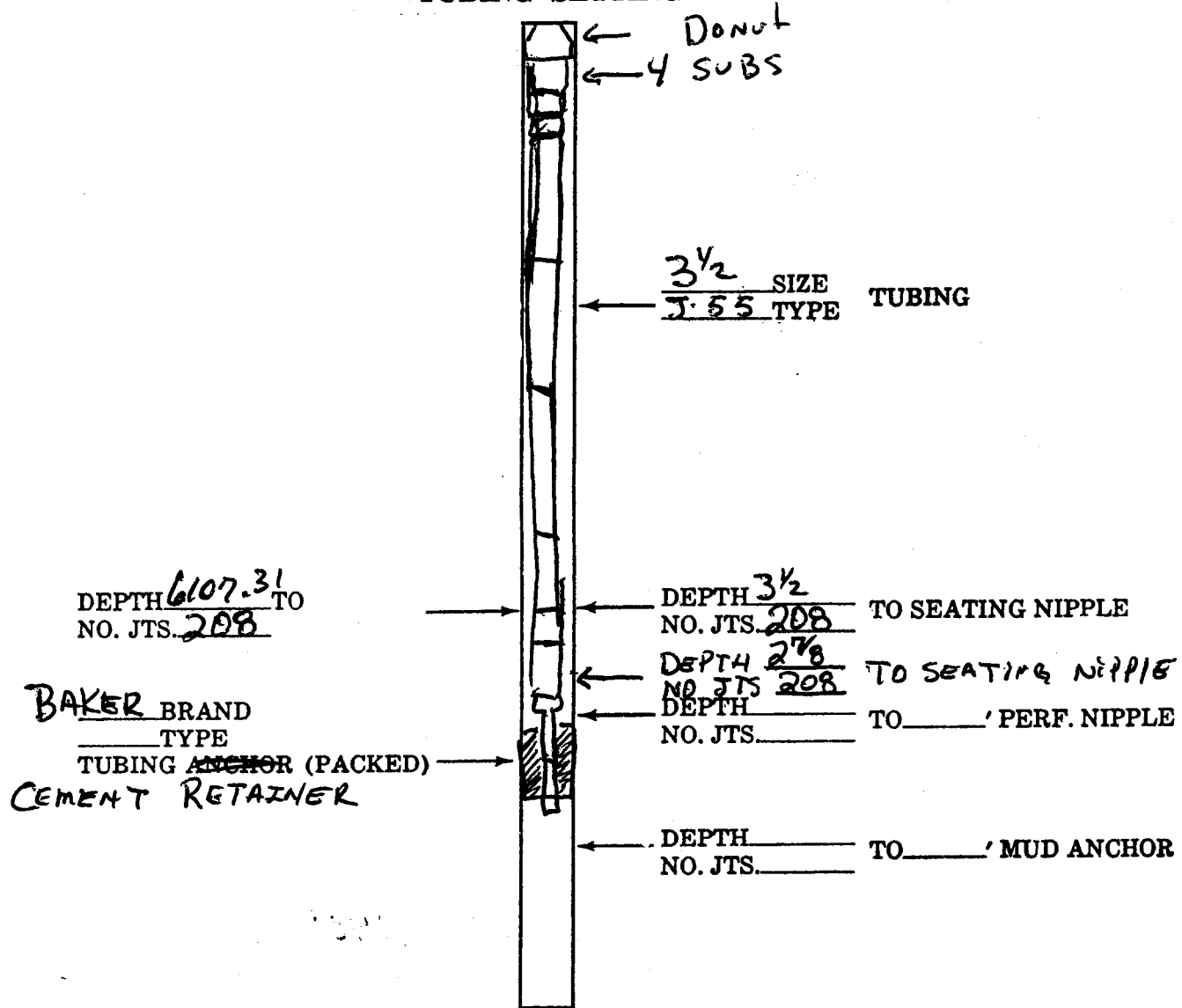
CREW HRS \_\_\_\_\_ NO. MEN \_\_\_\_\_ NO. MAN HRS \_\_\_\_\_

CONTRACTOR BHWS UNIT NO. # 2 HRS WORKED \_\_\_\_\_

DATE April 28<sup>th</sup> 2006 SIGNED Bill Hally

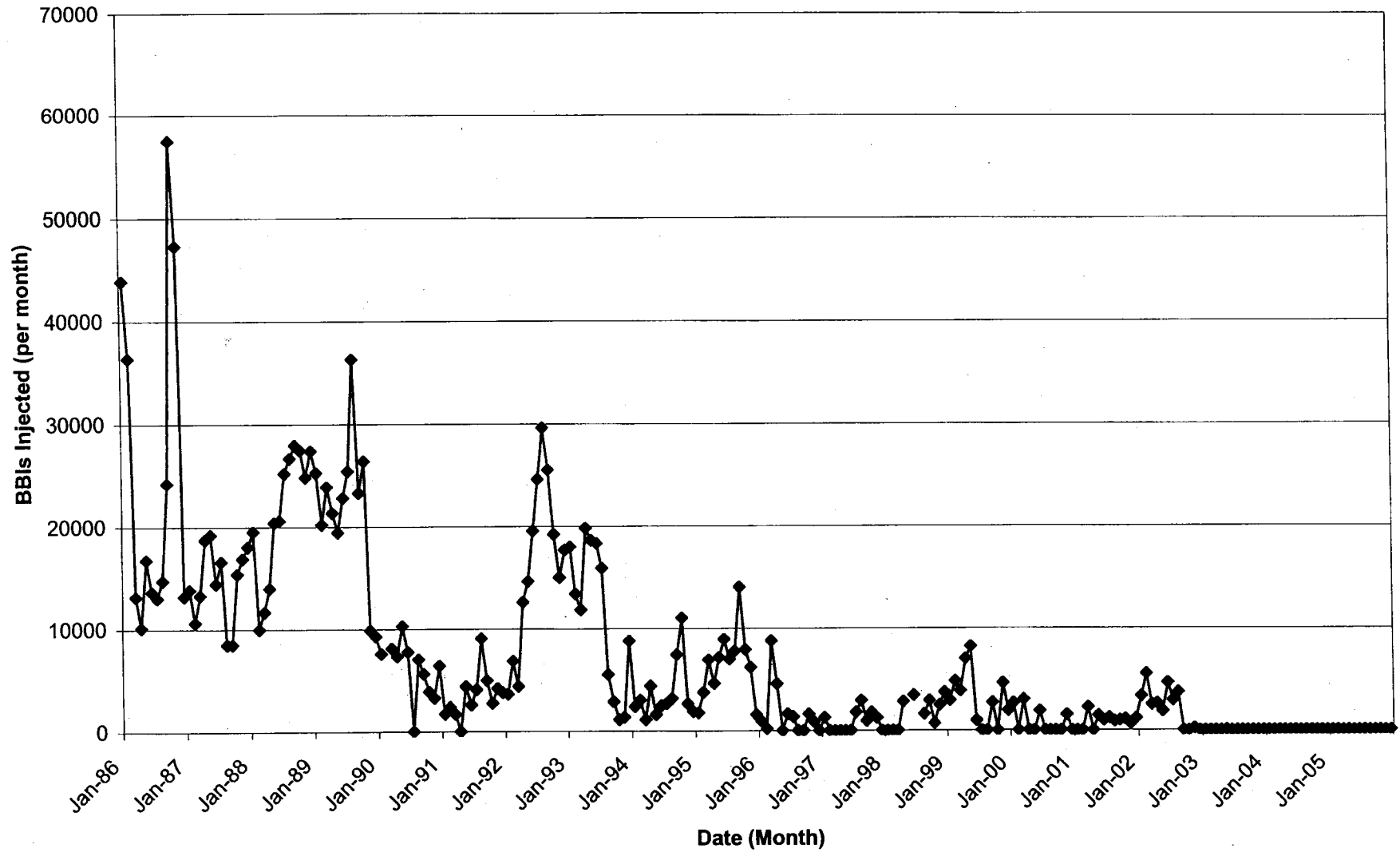
FOREMAN \_\_\_\_\_ DATE \_\_\_\_\_

# TUBING SETTING



NO. JTS.	BOTTOM OF STRING	LENGTH	DEPTH
4	<del>208</del> SUBS, 10' 8' 4' 4'	26.62	27.72
208	jts 3 1/2 tbg	6107.31	6135.03
1	3 1/2 - 3 1/2 X-over	.75	6135.03
1	3 1/2 seat nipple	1.10	6135.78
1	3 1/2 - 2 7/8 X-over	.75	6136.88
1	2 7/8 seat nipple	.75	6137.63
1	2 7/8 - 2 3/8 X-over	.80	6138.38
1	STINGER	1.62	6140'

# Bug # 12 - SWD



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Salt Water Disposal</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
2. NAME OF OPERATOR: <b>Synergy Operating LLC</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 5513 CITY <u>Farmington</u> STATE <u>NM</u> ZIP <u>87499</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>583' FNL &amp; 1928' FWL</b>		8. WELL NAME and NUMBER: <b>Bug #12</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 21 36S 26E S</b>		9. API NUMBER: <b>4303730595</b>
COUNTY: <b>San Juan</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bug Field (Ismay/Desert Creek)</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Add wells</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Synergy Operating is requesting permission to allow disposal of non-unit water into the Bug #12 SWD well. Specifically, we are requesting permission to haul produced water from wells in the Bug Field vicinity, operated by D.J. Simmons Inc., to the Bug #12 SWD well. Synergy will perform water compatibility tests with the waters to ensure injectivity and prevent damage to the disposal equipment and formation.

Verbal approved of said request was obtained via telephone from Dan Jarvis at the Utah Division of Oil, Gas and Mining on Thursday, August 16, 2007.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 8/21/07  
By: [Signature]

COPIES SENT TO OPERATOR  
DATE: 8/23/07  
INITIALS: UHD

NAME (PLEASE PRINT) Glen O. Papp TITLE Operations Manager  
SIGNATURE [Signature] DATE 8/16/2007

(This space for State use only)

RECEIVED  
AUG 21 2007



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

Feb 13, 2012

Synergy Operating, LLC  
P.O. Box 5516  
Farmington, NM 87499

36 S 26 E 21

SUBJECT: Pressure Test for Mechanical Integrity, Bug 12, San Juan County, Utah:

To Whom It May Concern:

The Underground Injection Control Program, which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five-year period beginning October 1982. The following wells now require a current test:

Bug 12 4303730595

Please make arrangements and ready wells for testing during the week of April 16<sup>th</sup> 2012, as outlined below:

1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), along with personnel to assist in opening valves, etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.
3. If mechanical difficulties or workover operations make it impossible for the well(s) to be tested on this date the test(s) may be rescheduled.
4. Company personnel should meet a DOGM representative(s) at the field office or other location as negotiated.



Page 2  
February 13, 2012  
Synergy Operating LLC

5. All bradenhead valves with exception of the tubing on the injection well(s) must be shut-in 24 hours prior to testing.

Please contact me at (435) 820-0862 to arrange a meeting time and place or to negotiate a different date, if the date(s) specified is unacceptable.

Sincerely,

A handwritten signature in black ink, appearing to read 'Bart Kettle', with a long horizontal stroke extending to the right.

Bart Kettle  
Environmental Scientist

bk/dj/js

cc: Dan Jarvis, Operations Manager  
Well File